

Brussels, 06/June/2019

Energy and material recovery and reuse in municipal wastewater systems

Francesco Fatone

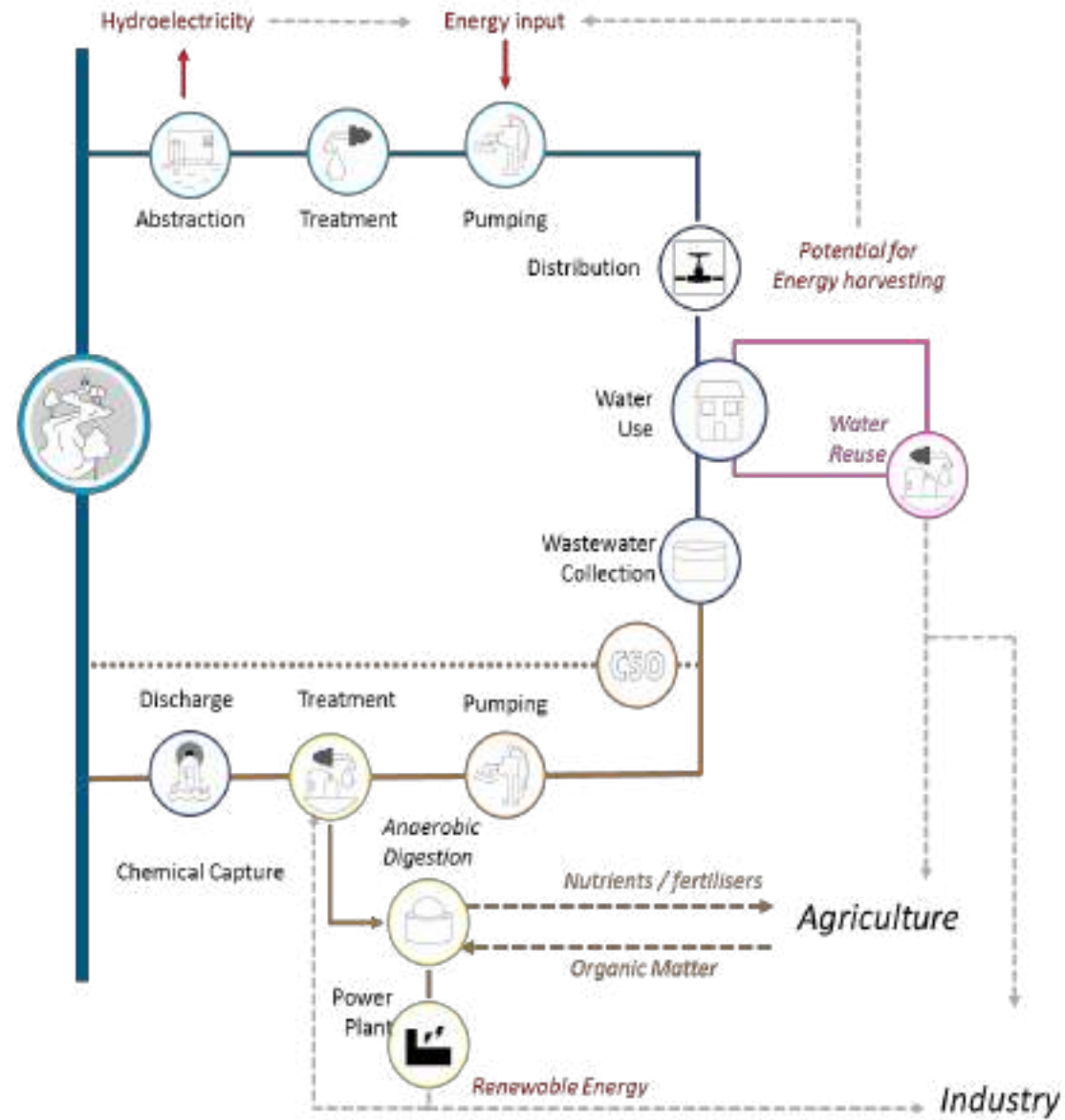
Contents of the presentation

- The framework: **circular economy and water-energy-carbon-food nexus in water systems management**
- **Standardization of energy audit: the H2020 ENERWATER**
- **Energy pathway to deliver CE in full scale and H2020 IA**
- **Energy-efficient materials pathway: H2020 SMART-Plant**
- Brief outlook: «**Water reuse – energy**» nexus in H2020
DWC and HYDROUSA project



Opportunity

Holistic view of multiple
Circular Economy
opportunities across a
municipal water system



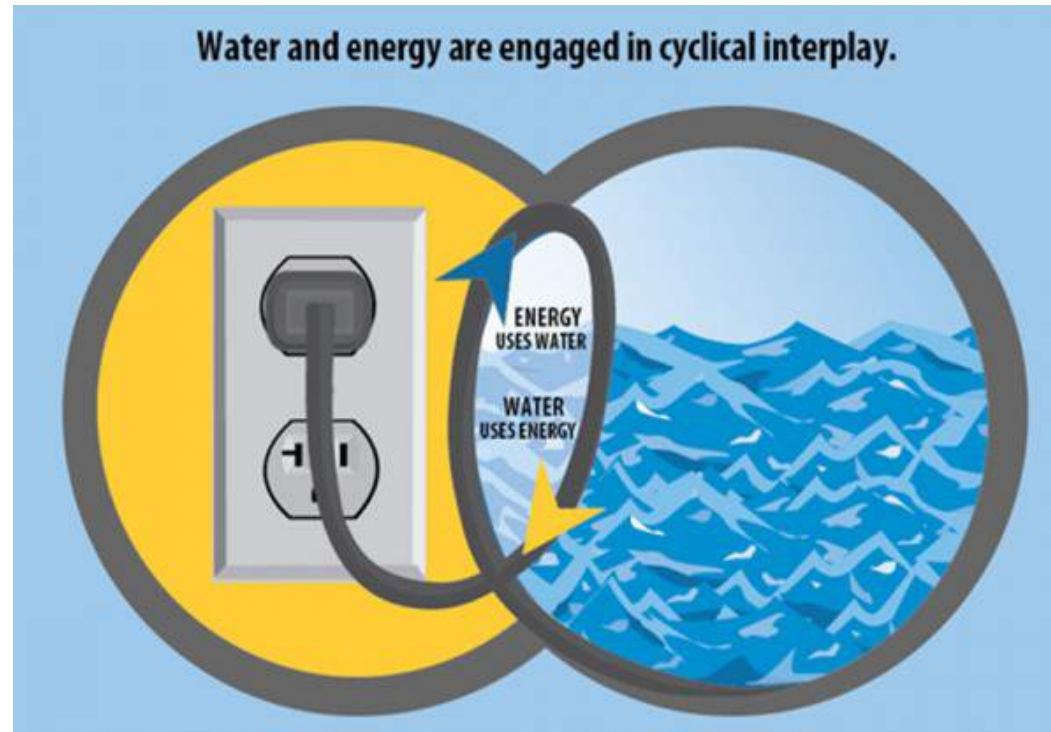
McArthur Foundation et al., 2018

Energy and water are highly interconnected

0.33*

m^3/kWh

water demand for energy production



1.78*

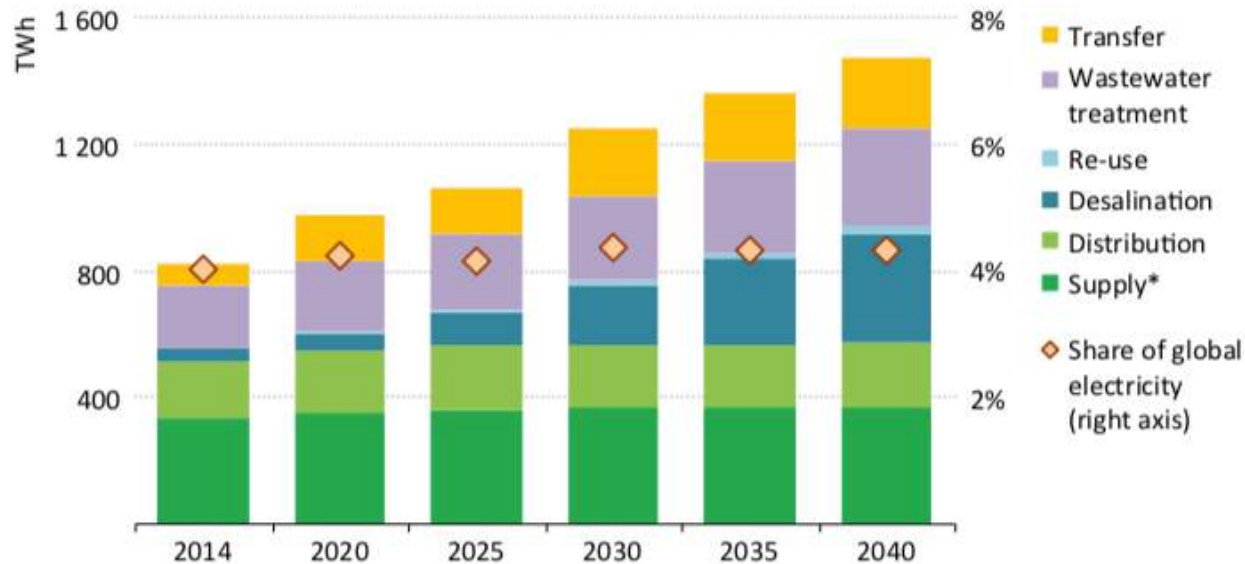
kWh/m^3

energy demand for domestic water use

* Including electricity, thermal energy and gas. Data from International Energy Agency (2016), own calculation.

Courtesy from Stefano Longo (H2020 ENERWATER Consortium)

Energy and water are important demands set to increase



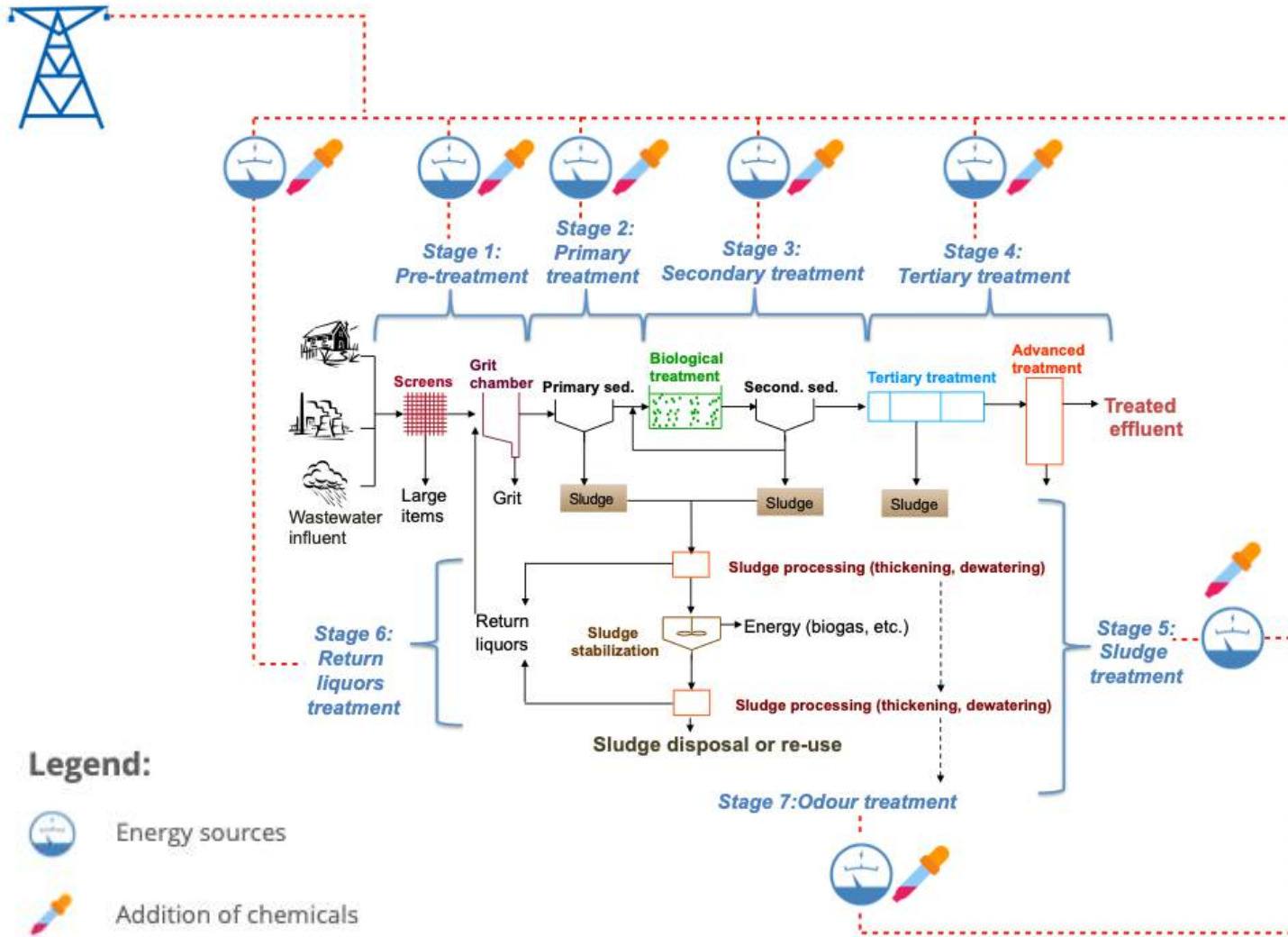
Electricity consumption in the water sector increases by 80% over the next 25 years

International Energy Agency (2016)

- About 800 TWh of electricity are consumed for the water cycle
- Equal to 4% of the global consumption
- 20-30% of electricity consumed in the water cycle is for wastewater treatment
- Electricity consumption is set to increase due to:
 - ▶ increasing number of people who have access to water
 - ▶ increasing effluent requirements

Courtesy from Stefano Longo (H2020 ENERWATER Consortium)

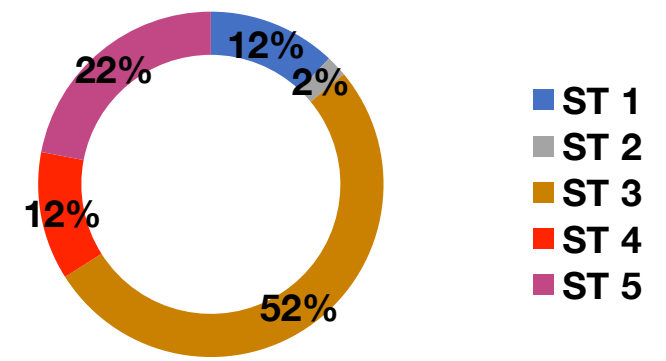
WWTP energy footprint



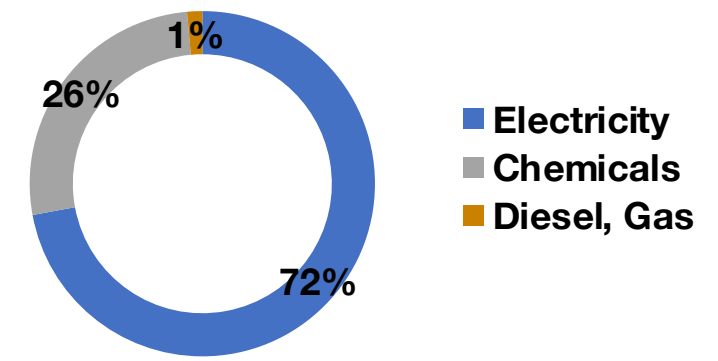
Legend:

- Energy sources
- Addition of chemicals

Where?

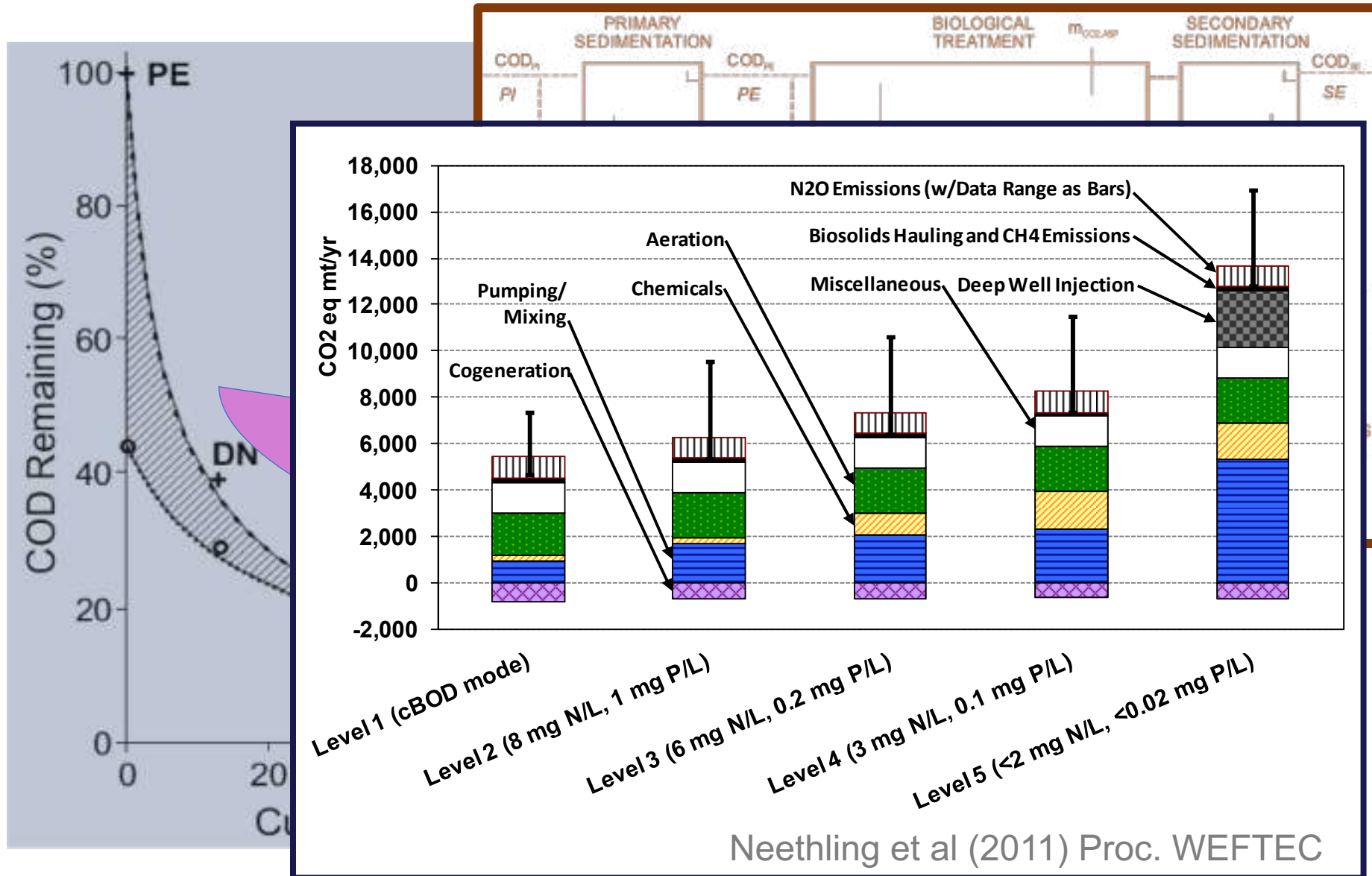


What type?



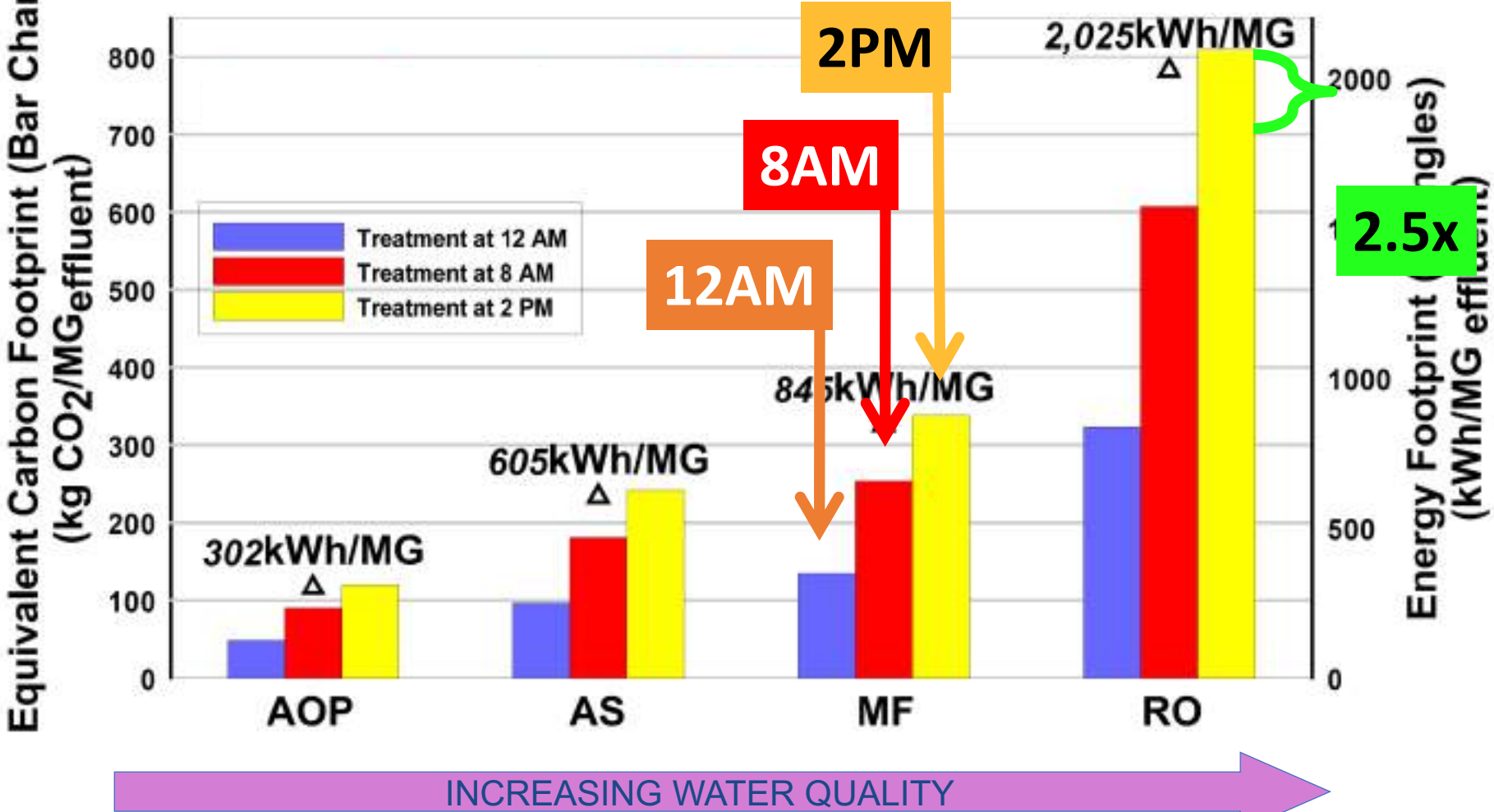
Courtesy from Stefano Longo (H2020 ENERWATER Consortium)

Case Study: Energy vs. Product Water Quality



Energy Intensity in Water Reuse

Sobhani and Rosso (2011) WEFTEC Proc.

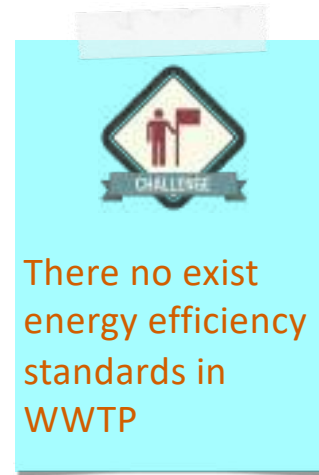
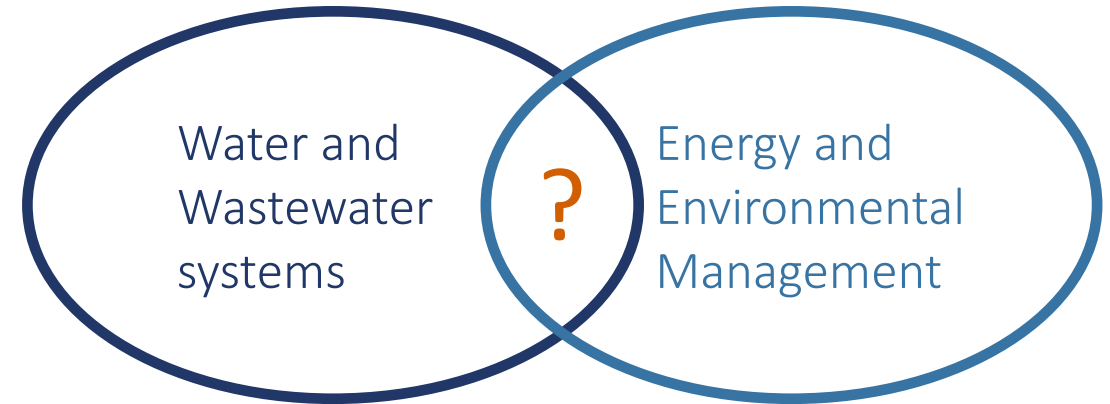


NORMALIZED METRICS DO NOT NECESSARILY REFLECT ACTUAL IMPACT

The water-energy policy context

EU Energy Efficiency Directive (EED)

- ▶ Under the EED all EU countries are required to use energy more efficiently at all stages of the energy chain from production to final consumption
- ▶ The EED establishes a set of binding measures to help the EU reach its 20% energy efficiency by 2020.
- ▶ Big enterprise (including water utilities) are obliged to carry out energy audit. However, EED and its transposition do not impose a specific regulation for the water sector



Wastewater treatment (EN 12255-1-16)
Drinking water (ISO 24510:2007)
Water re-use (ISO/AWI 20468)

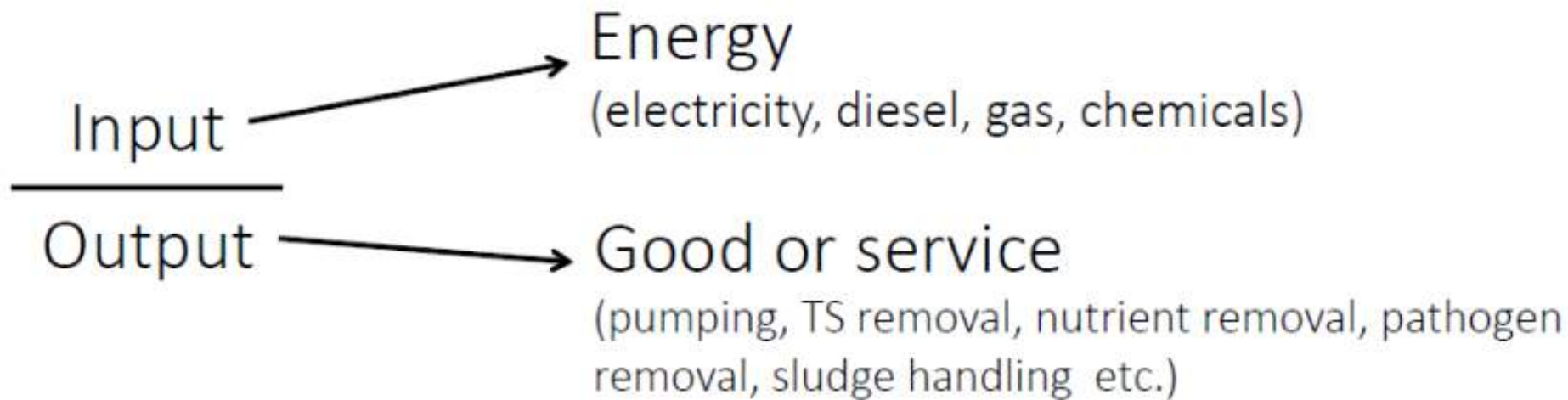
Energy audit (EN 16247-1-3:2012-2015)
Energy management (EN ISO 50001:2011)
Energy efficiency (EN 16212:2012)
Life cycle assessment (ISO 14040:2006-14044:2006)
Greenhouse gases (ISO 14064-1-2:2006)

Courtesy from Stefano Longo (H2020 ENERWATER Consortium)

How to define energy efficiency in WWTPs?

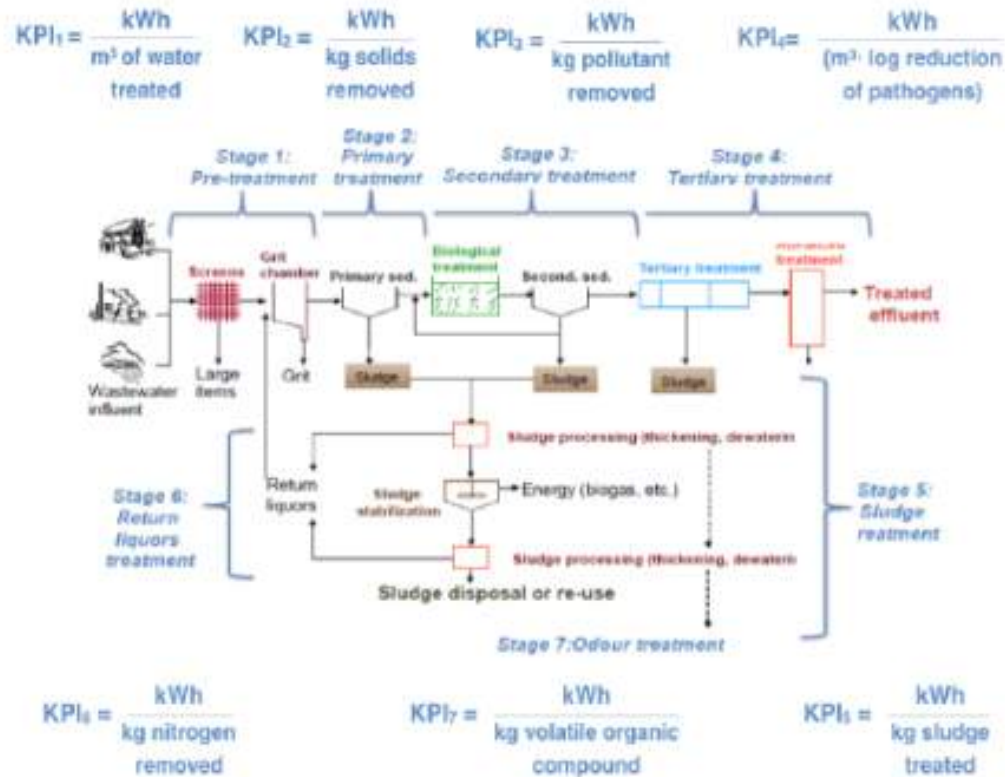


Energy efficiency = relationship between **the production of a service or good** and **the consumption of energy**



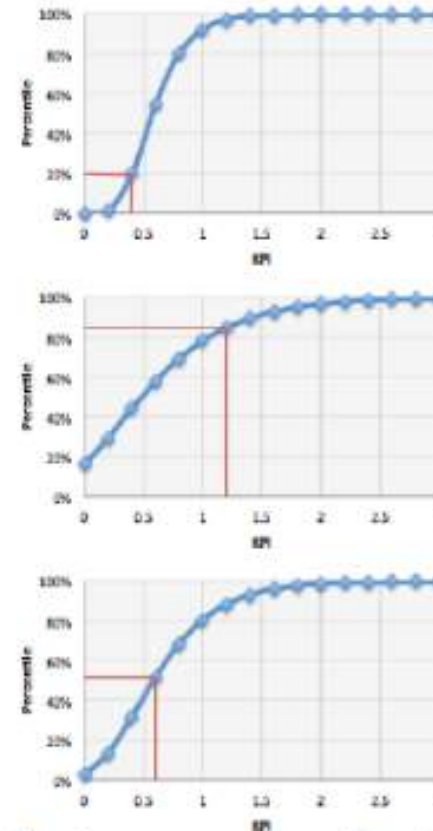
ENERWATER methodology: overview

Check the energy consumption and determine the KPIs



WWTP divided into functions -> a KPI is associated to each function performance

Compare vs other WWTPs



Assign a percentile to each KPI with a 600 WWTPs database

Get the energy label

Decision Support

Gross [†] Net [†]

A B C D E F G

B

D

PE	10000	Diagnosis Stage 1: C Stage 2: C Stage 3: E Stage 4: E Stage 5: E
kWh/year	120000	
Tot kWh/year	250000	
Scenario	Gold	
Interval (year)	3	
Samples (n/y)	24	

[†] gross energy consumption is defined as the total amount of energy that is consumed by the plant regardless of its source.
^{††} net energy consumption is defined as the amount of energy that is consumed by the plant excluded the amount of renewable energy created on the site.

Diagnosis of inefficient processes. Communication through the energy label

ENERWATER methodology: Define

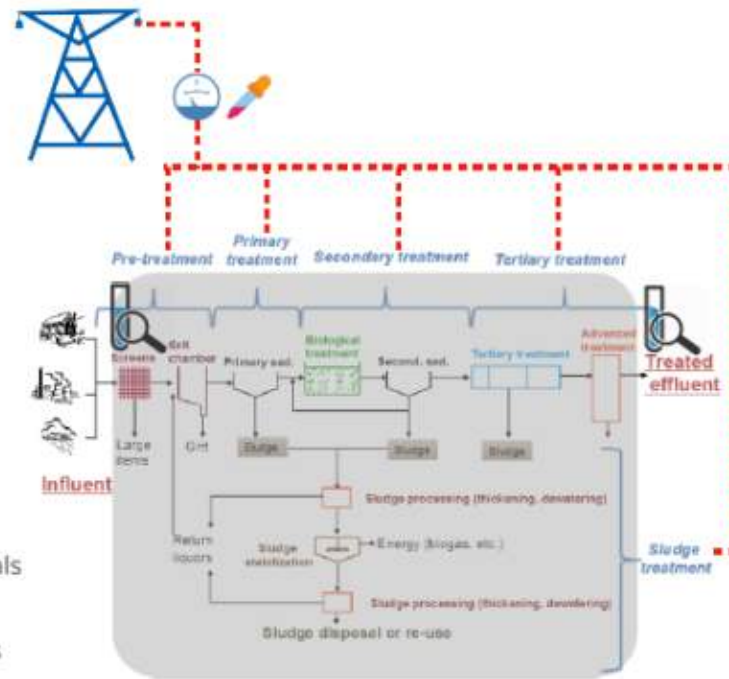
There is a clear need to establish suitable KPIs within the WWTP that allow a comparable, realistic and universal form of reporting the energy data.

STAGE	FUNCTION	KPI
STAGE 1	Pumping	kWh/m ³
STAGE 2	Solid removal	kWh/kg TSS _{removed}
STAGE 3	Pollutants removal	kWh/kg TPE _{removed} *
STAGE 4	Pathogens removal	kWh/Log _{reduction} *m ³
STAGE 5	Sludge handling	kWh/kg TS _{processed}

* kgTPE (total pollution equivalent) = kgCOD+20 kgTN+100 kgTP
Benedetti et al. 2008

ENERWATER: Rapid audit and decision support

Rapid Audit

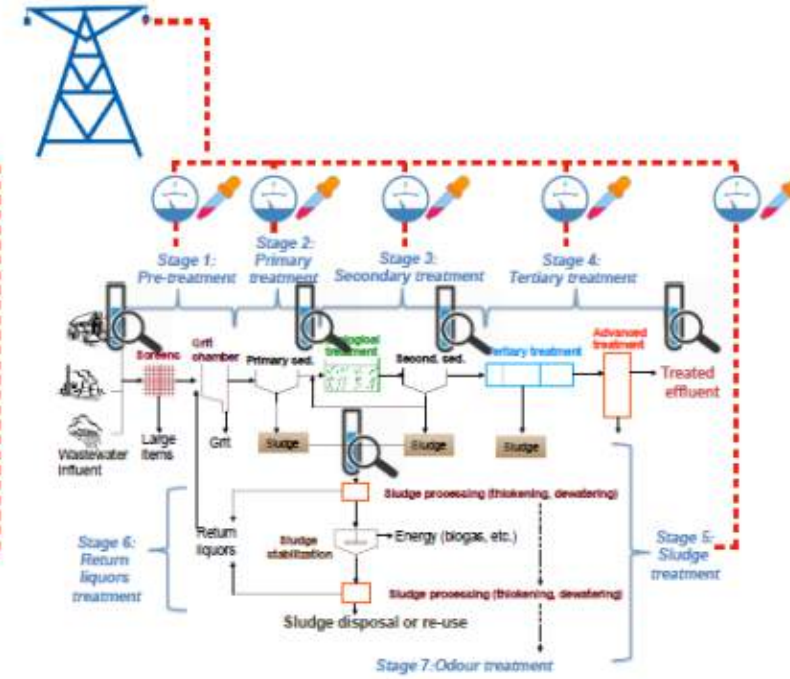


Legend:

- Energy sources
- Addition of chemicals
- Sampling + analysis

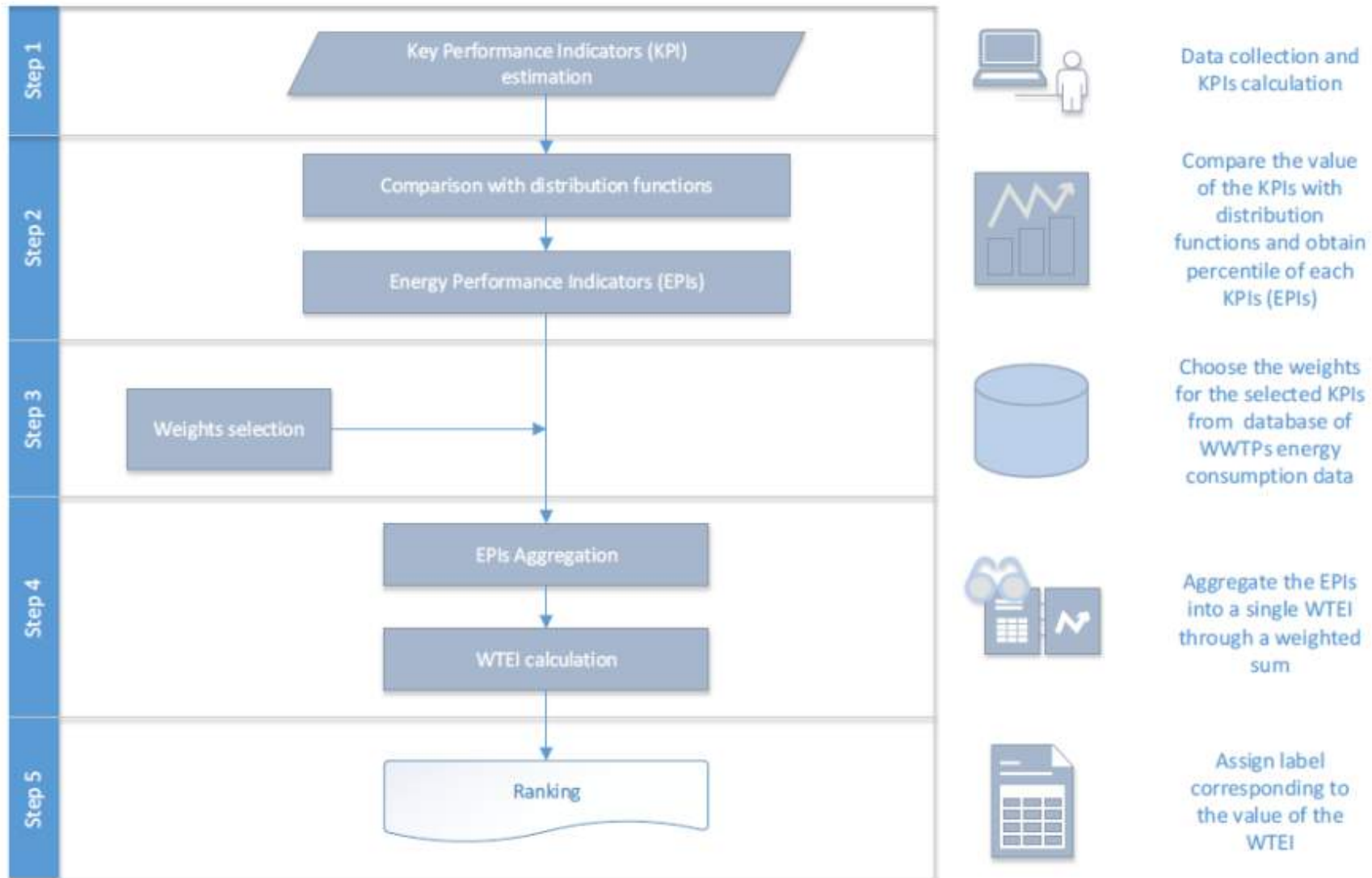
- Energy consumption data** - Aggregated energy consumption from energy bills
- Operational data** - Routine influent/effluent analyses
- Objective of the analysis** - Energy benchmarking

Decision Support



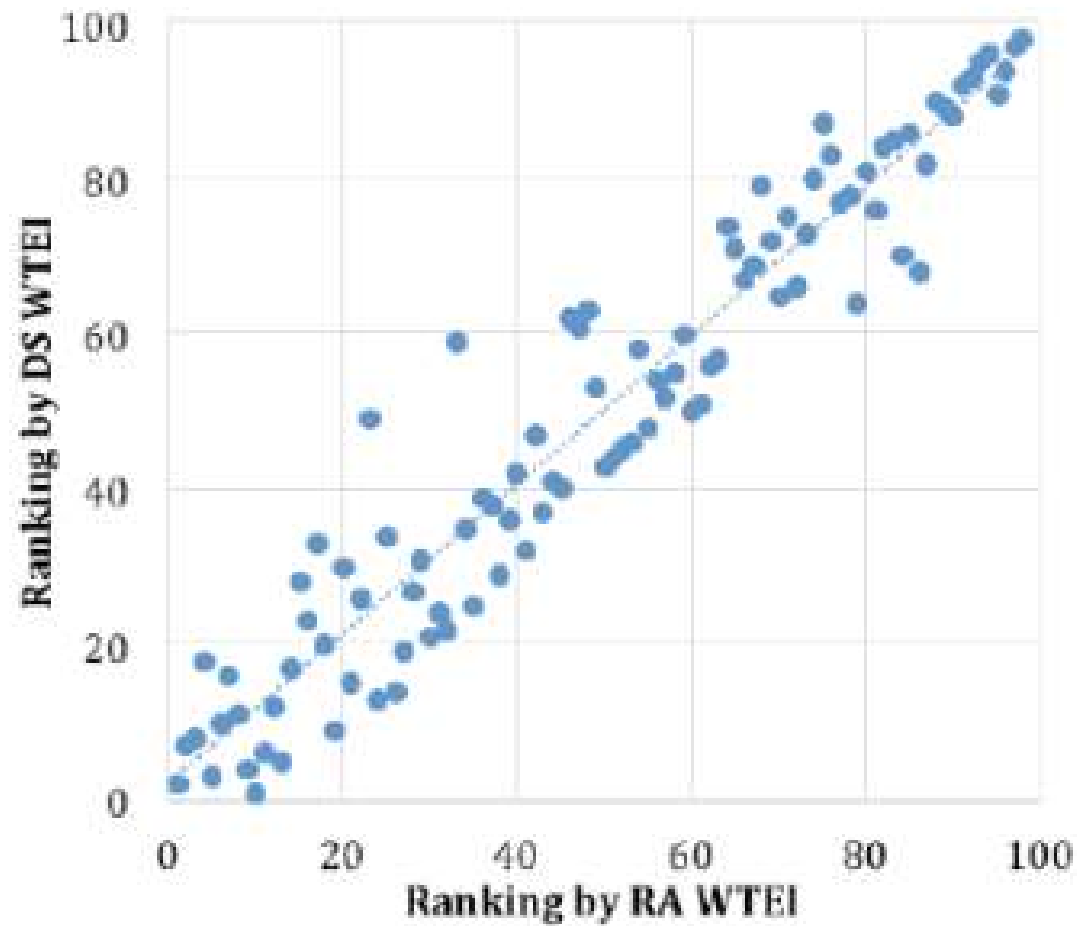
- Disaggregated online data from energy meters on site
- Per section influent/effluent analyses
- Energy benchmarking
- Diagnosis

Water Treatment Energy Index (WTEI) calculation

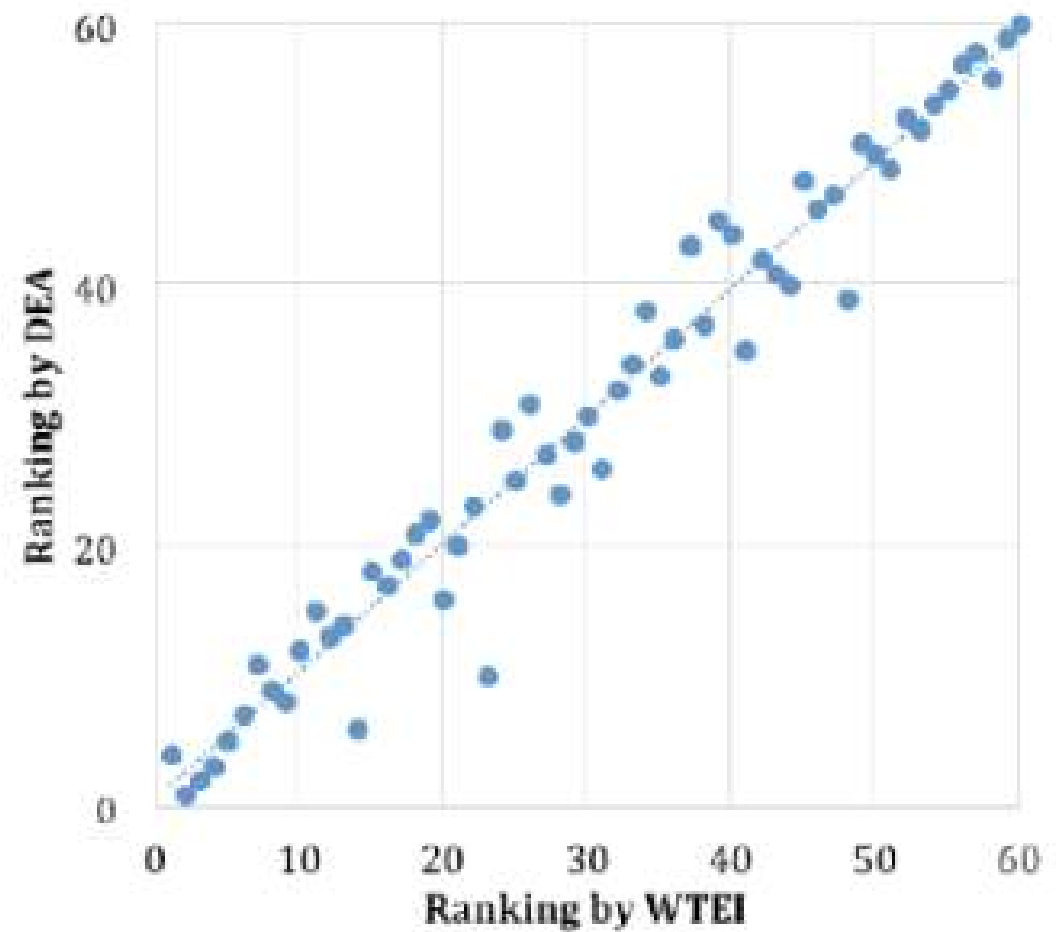


Data validation

Internal validation: RA vs DS



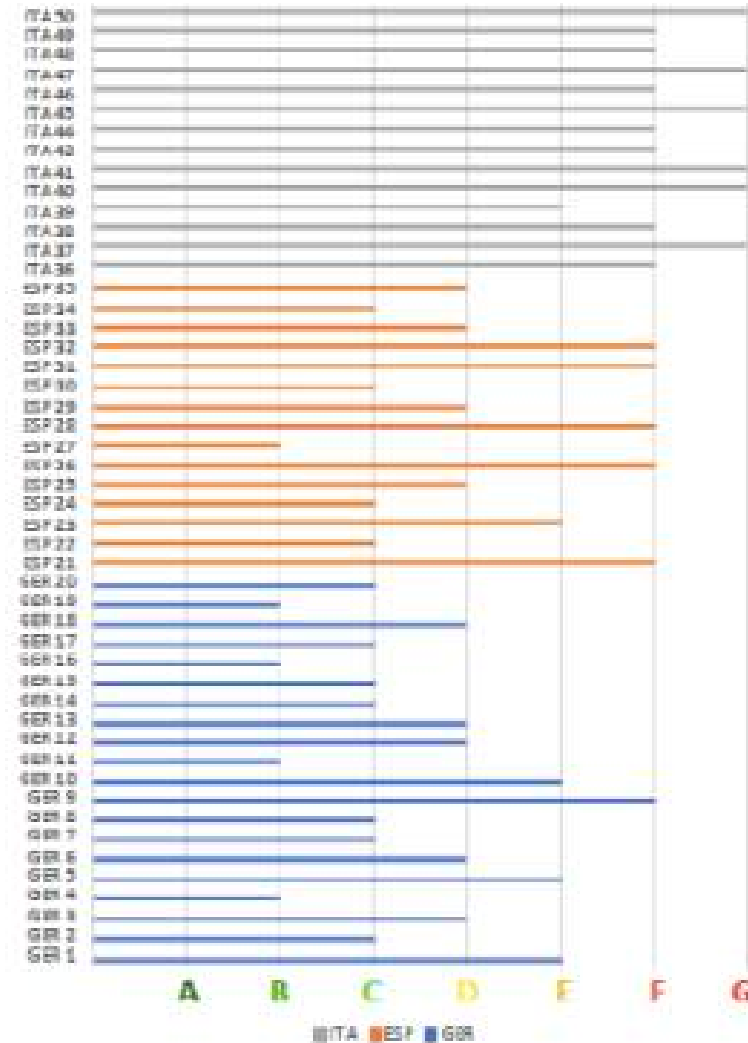
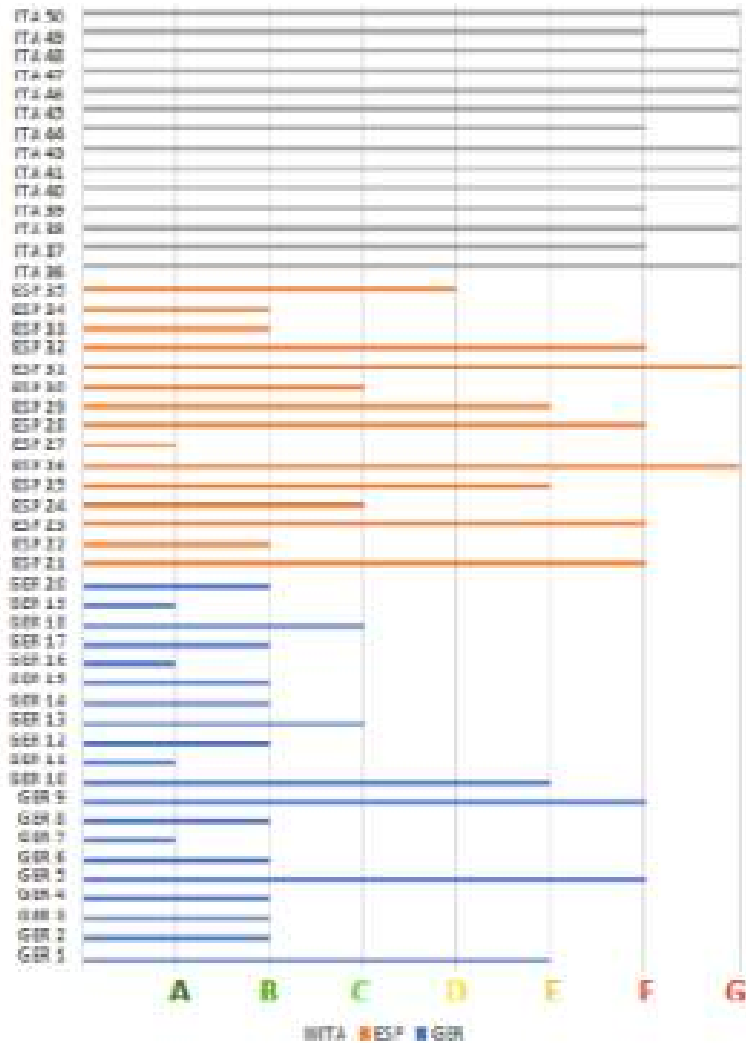
External validation: ENERWATER vs DEA



ENERWATER results

Rapid audit

Decision support



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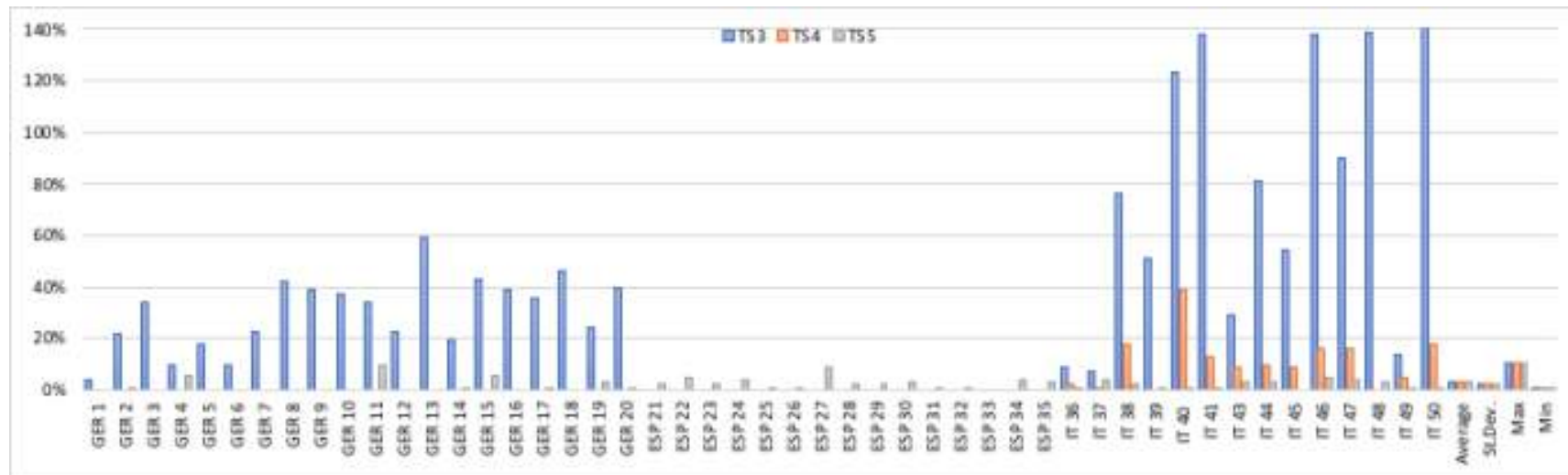
What we did expect/know: consumptions along the treatment stages

Energy demand distribution					
	TS1	TS2	TS3	TS4	TS5
Average	10%	0%	73%	3%	13%
St.Dev.	9%	1%	18%	5%	18%

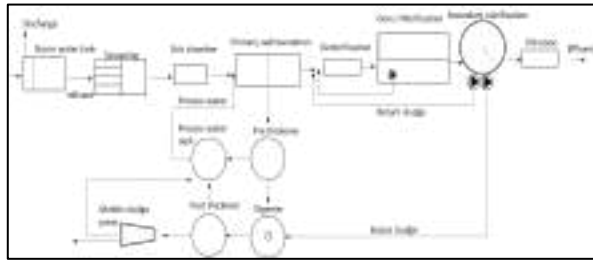
Relative importance of a stage on total energy demand

Treatment Stage	Average	Min	Max	St. Dev.
Stage 1	0.114	0.069	0.239	0.046
Stage 2	0.015	0.005	0.081	0.017
Stage 3	0.490	0.268	0.624	0.096
Stage 4	0.123	0.047	0.249	0.042
Stage 5	0.258	0.112	0.540	0.097

What many do NOT know/expect: **impact of chemical energy demand on the rest of energy consumption**



ENERWATER decision support: example process and equipment optimization



1
1- Current conditions are audited



2
2- Equipment changes/revamping are identified and prioritized

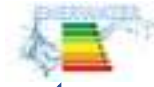
Energy consumption Treatment stage 3 (kWh/d)	Total	Agitators	Recycling pump	Blower 1	Blower 2	Blower 3	Ground water pump	Second clarifica groundv pump
Before revamping	775	224	95	123	95	62		6
After revamping	460	46	47		191			6



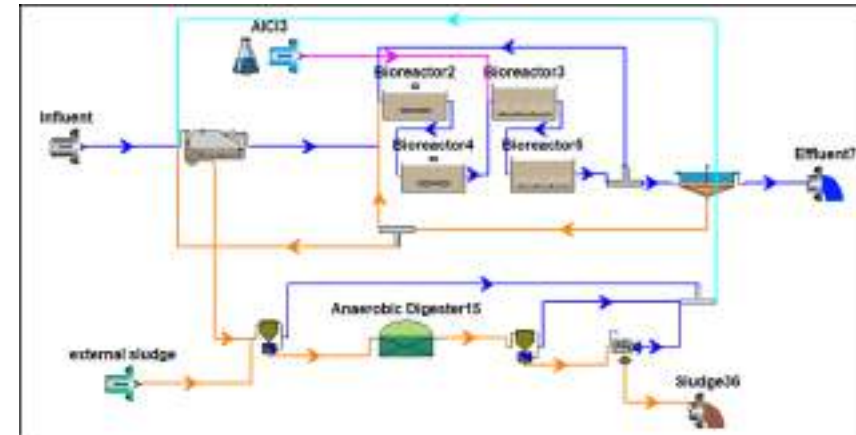
2
2- Process changes are identified and prioritized

4
4- Impacts are verified and optimal parameters are applied

Rapid audit		Pre- revamping	Post- revamping
KPI1	kWh/m ³	0.731	0.527
KPI2	kWh/TPE	0.523	0.392
KPI3	kWh/LogRed*m ³		
KPI4	kWh/kgTSpoc	3.371	1.944
WTEI		0.721	0.481
Label		F	E
Decision Support			
KPI1	kWh/m ³	0.176	0.176
KPI2	kWh/TSrem		
KPI3	kWh/TPE	0.342	0.202
KPI4	kWh/LogRed*m ³		
KPI5	kWh/TSE	0.066	0.058
Label Stage 1		G	G
Label Stage 2			
Label Stage 3		F	D
Label Stage 4			
Label Stage 5		A	A
WTEI global		0.471	0.344
Label global		E	D



3
3- Energy efficiency improvement are verified



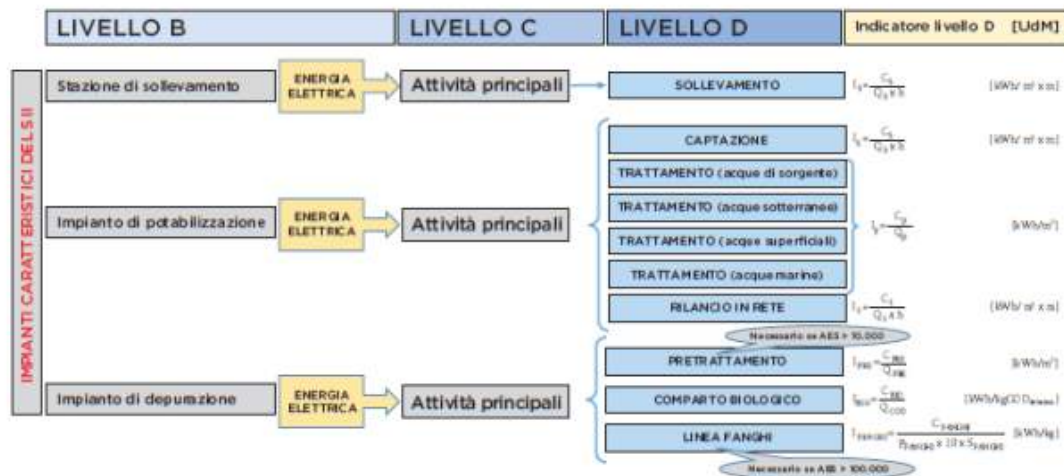
Focus On

Linea Guida per l'Esecuzione della Diagnosi Energetica ai sensi dell'articolo 8 del d.lgs 102/2014

a cura del Settore Acqua Utilitalia

Servizio Idrico Integrato

Figura 2 - Struttura energetica



FUTURE:
Better interface with national associations guidelines

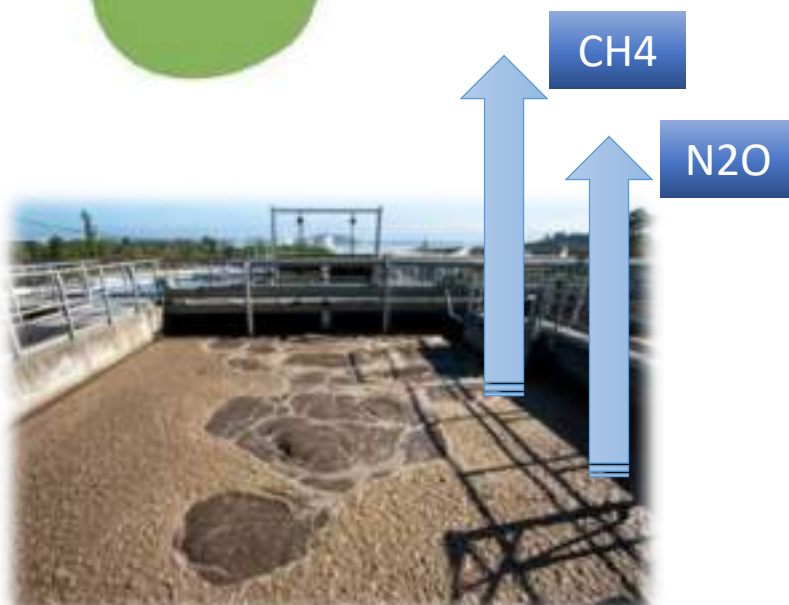




*Delibera **ARERA 917/2017/R/idr** in relazione
alla Regolazione della Qualità Tecnica del
Servizio Idrico Integrato (RQTI)*

(Entrata in vigore il 1 gennaio 2018)

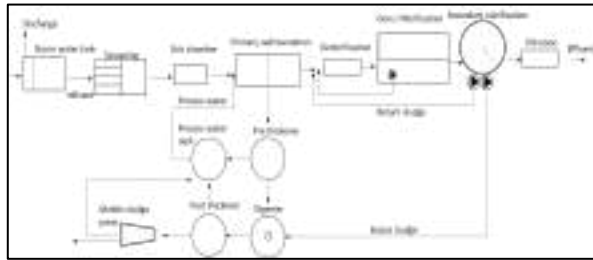
*«Ad integrazione del macro-indicatore **M5**
(smaltimento fanghi in discarica) [...] si
considera l'indicatore **G5.3** denominato
“Impronta di carbonio del servizio di
depurazione”, valutato in accordo alla norma
UNI EN ISO 14064-1 e misurato in termini di
tonnellate di CO2 equivalente”.*



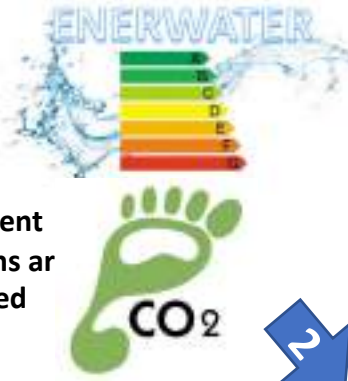
Scope 1:

Emissioni dirette correlate ai processi

ENERWATER decision support: example process and equipment optimization



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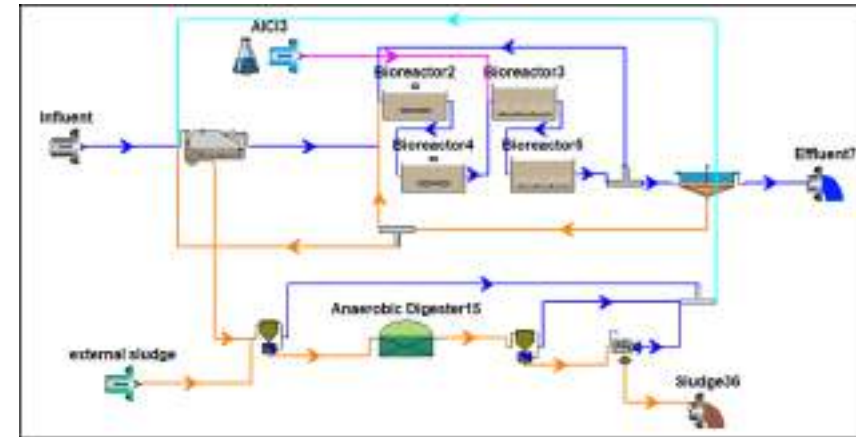
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4- Impacts are verified and optimal parameters are applied

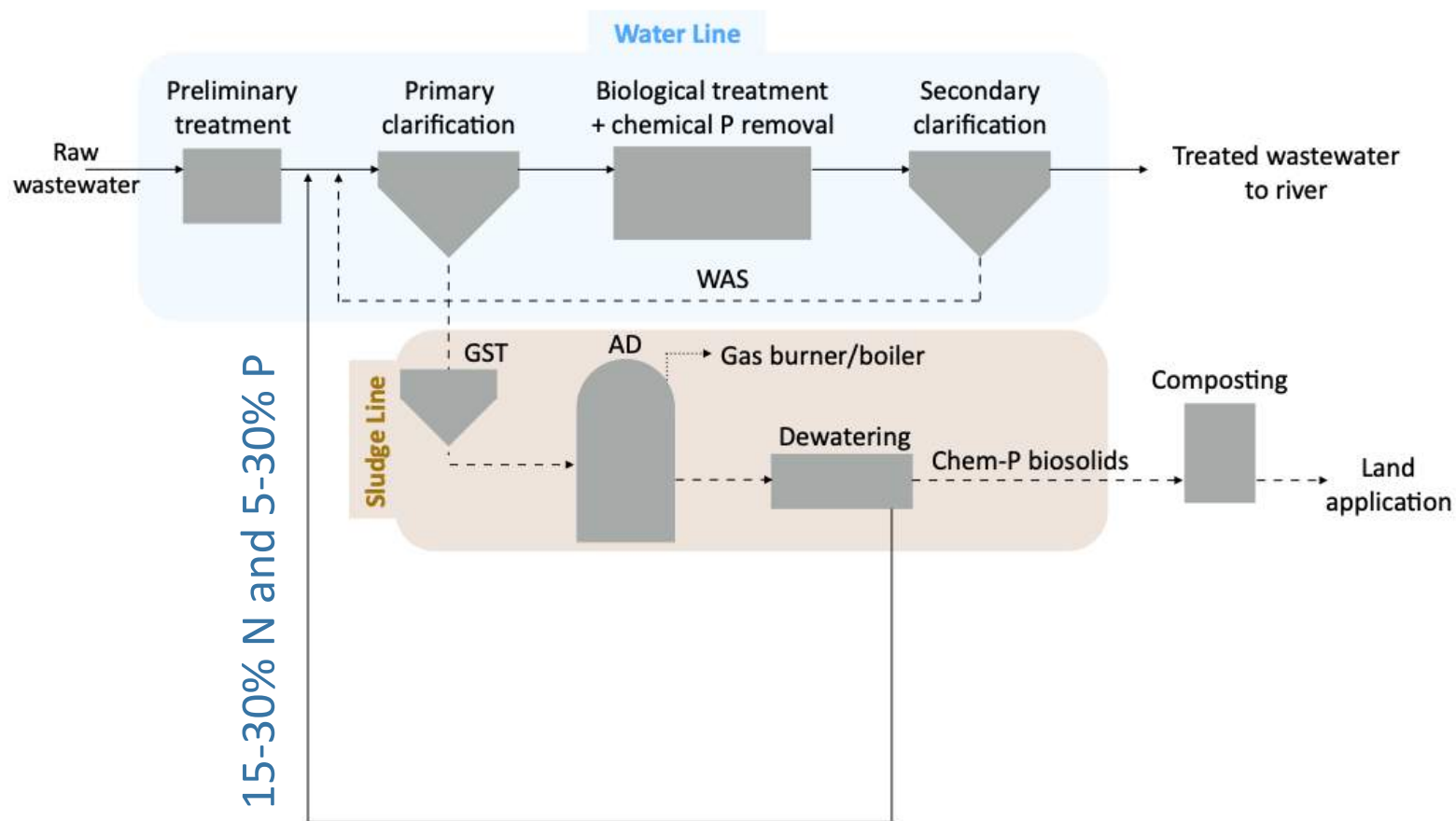
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Label global		E	D

3
3- Energy efficiency improvement are verified

2- Process changes are identified and prioritized



Example: reject water treatment by SCENA system in Carbonera WWTP



Courtesy from Stefano Longo (H2020 ENERWATER Consortium)

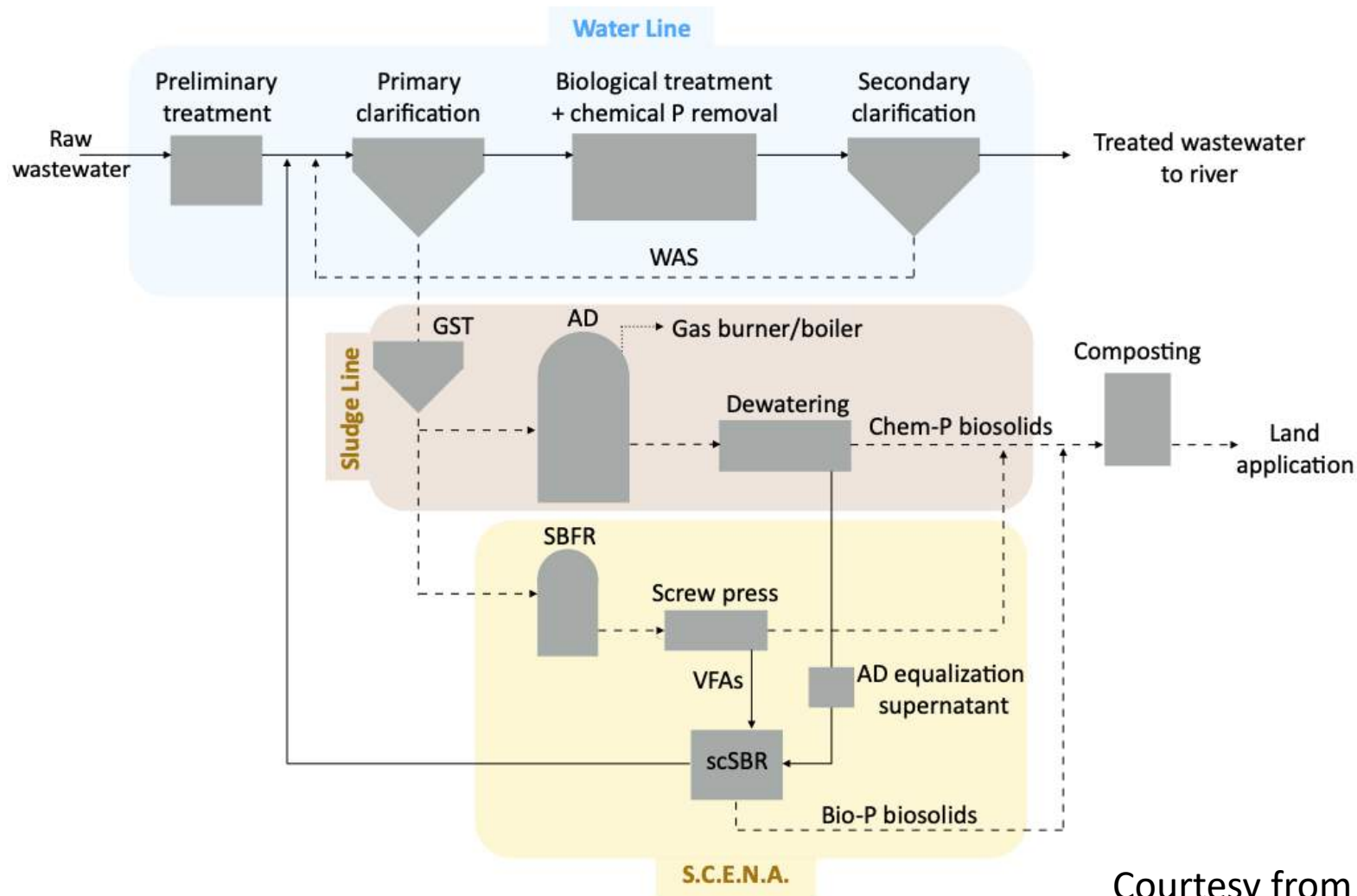


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Example: reject water treatment by SCENA system in Carbonera WWTP



Scenarios under analysis:

- ▶ Sc. 0 = Old configuration
- ▶ Sc. 1 = Sc. 0 + SCENA
- ▶ Sc. 2A = Sc. 1 + dynamic thickening
- ▶ Sc. 2B = Sc. 1 + chemically assisted I SED
- ▶ Sc. 2C = Sc. 1 + rotating belt screen

Indicators:

- ▶ Global Warming Potential (GWP)
- ▶ Eutrophication Potential (EP)
- ▶ Net Present Value (NPV)

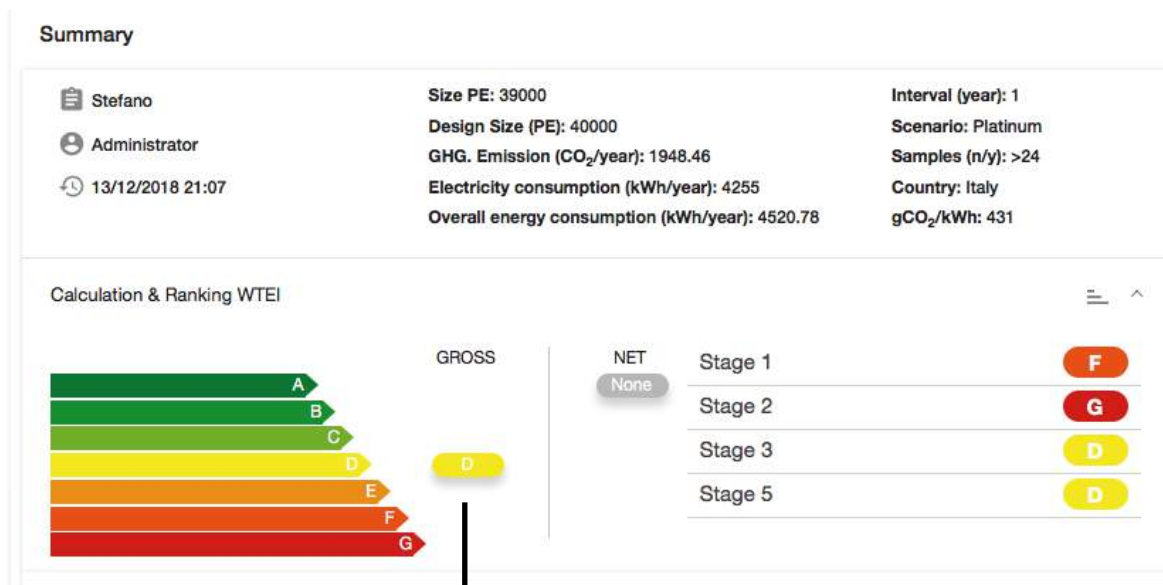
Functional Unit:

- ▶ kgPO₄eq. removed

Courtesy from Stefano Longo (H2020 ENERWATER Consortium)

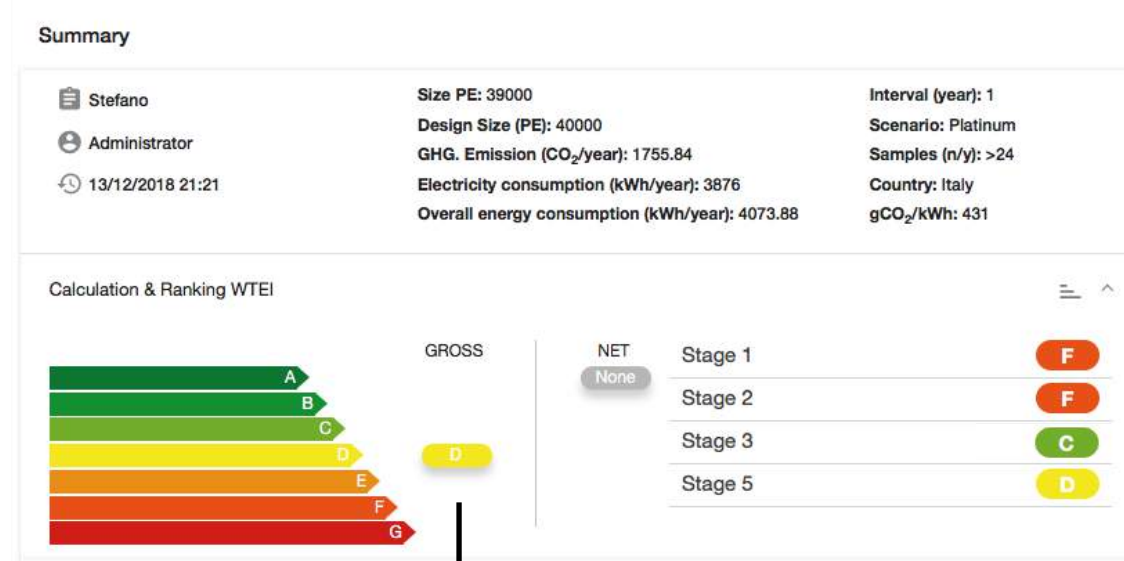
What about ENERWATER?

Before SCENA



$$\text{WTEI} = D = 0.42$$

After SCENA



$$\text{WTEI} = D = 0.35;$$

$$C \leq 0.33$$

Courtesy from Stefano Longo (H2020 ENERWATER Consortium)

Future: water-energy nexus and regulation interface



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Recommendations for a **FUTURE** directive

What is needed:

- Harmonization with national guidelines
- Elevate the ENERWATER methodology to the CEN/TC 165 for discussion and potential translation into a European standard → **IN PROGRESS !**
- More public stakeholders, authorities and officers within the discussion
- Stakeholders, mostly representing water utilities, have expressed concern and scepticism on the possibility of new regulation on wastewater treatment efficiency

IT IS OUR RECOMMENDATION THAT THE CURRENT DIRECTIVE 2012/27/EU REMAINS AS THE MAIN REGULATORY INSTRUMENT ON ENERGY EFFICIENCY OF WWTPS UNTIL A CLEAR EVALUATION OF ITS EFFECTS AND SHORTCOMINGS CAN BE CARRIED OUT. THE STANDARDISING ACTIVITIES DEVELOPED IN THE FRAMEWORK OF THIS PROJECT CAN BE USED BY PUBLIC OFFICIALS AS INSTRUMENTS TO INCLUDE ENERGY EFFICIENCY CRITERIA IN PUBLIC TENDERS AND, IF REQUIRED IN THE FUTURE, CAN BE USED AS A STARTING POINT TO REACH A WIDE CONSENSUS IN A DETAILED DEFINITION OF WWTP ENERGY EFFICIENCY, ITS ESTIMATION AND OBJECTIVES. THE COLLECTION AND OPEN PROVISION OF DATA ON THE PERFORMANCE OF WWTPS IS, NOTWITHSTANDING, AN ACHIEVABLE GOAL THAT SHOULD BE ASSUMED BY WATER AUTHORITIES.



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Once we audit well...we can
improve much...and become
energy positive

HOW?

Next slides

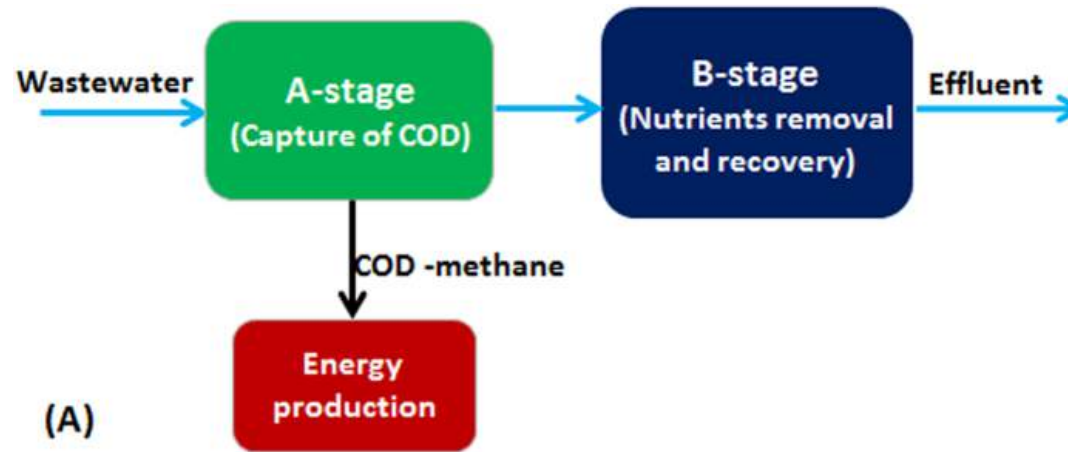


Energy positive in full scale: how?

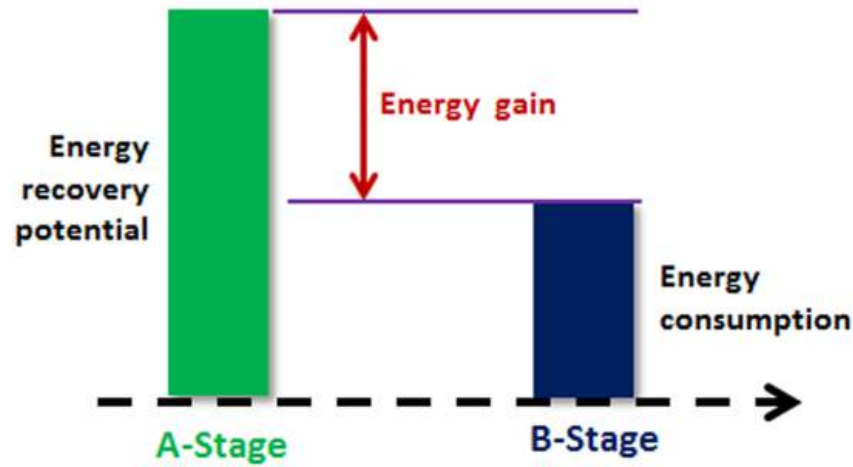
- Upstream diversion of more carbon to anaerobic digestion
- Separate short-cut treatment of the reject water
- Energy-efficiency in the mainline (e.g. short-cut (via-nitrite) processes)



The A-B schemes

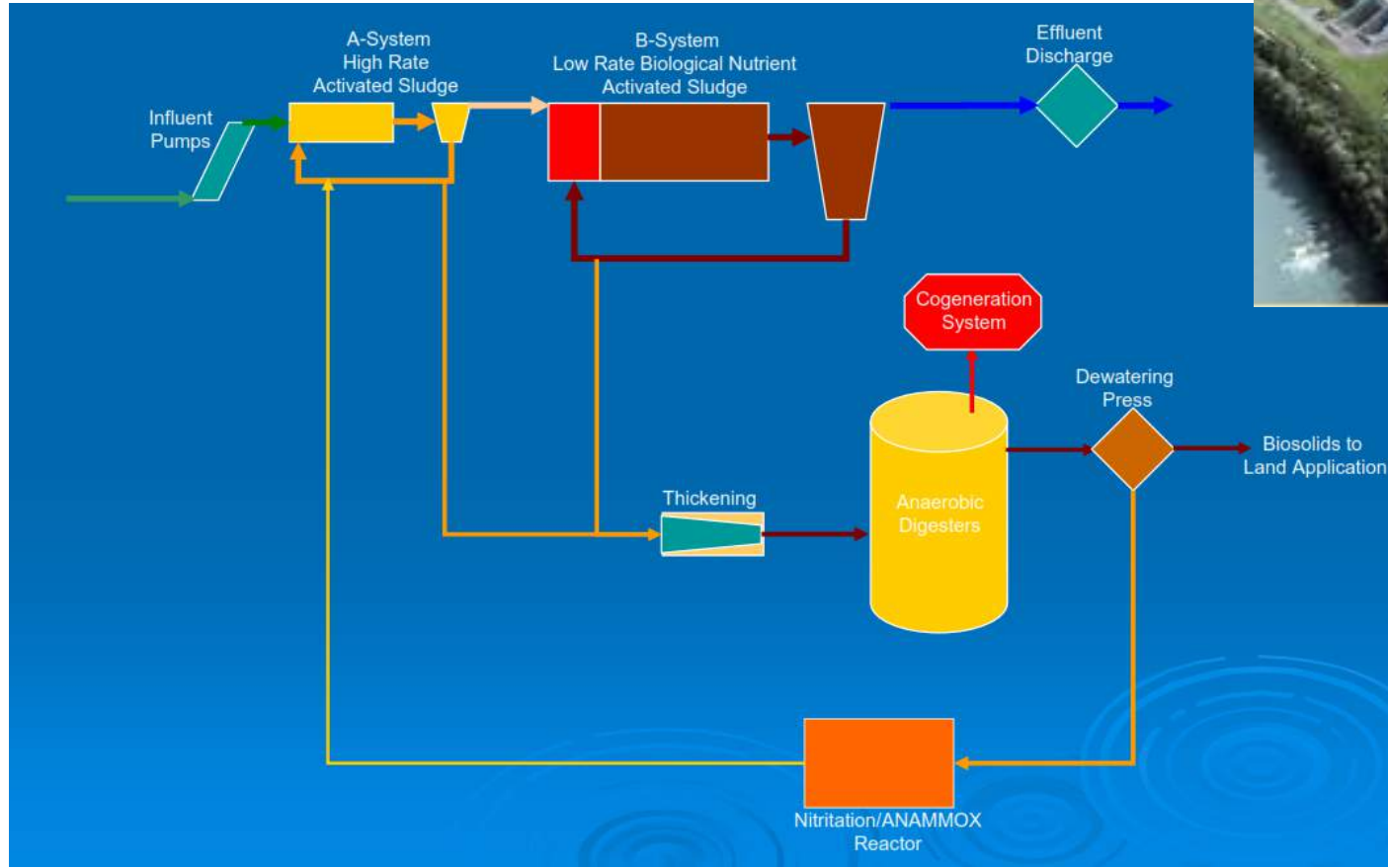


(A)



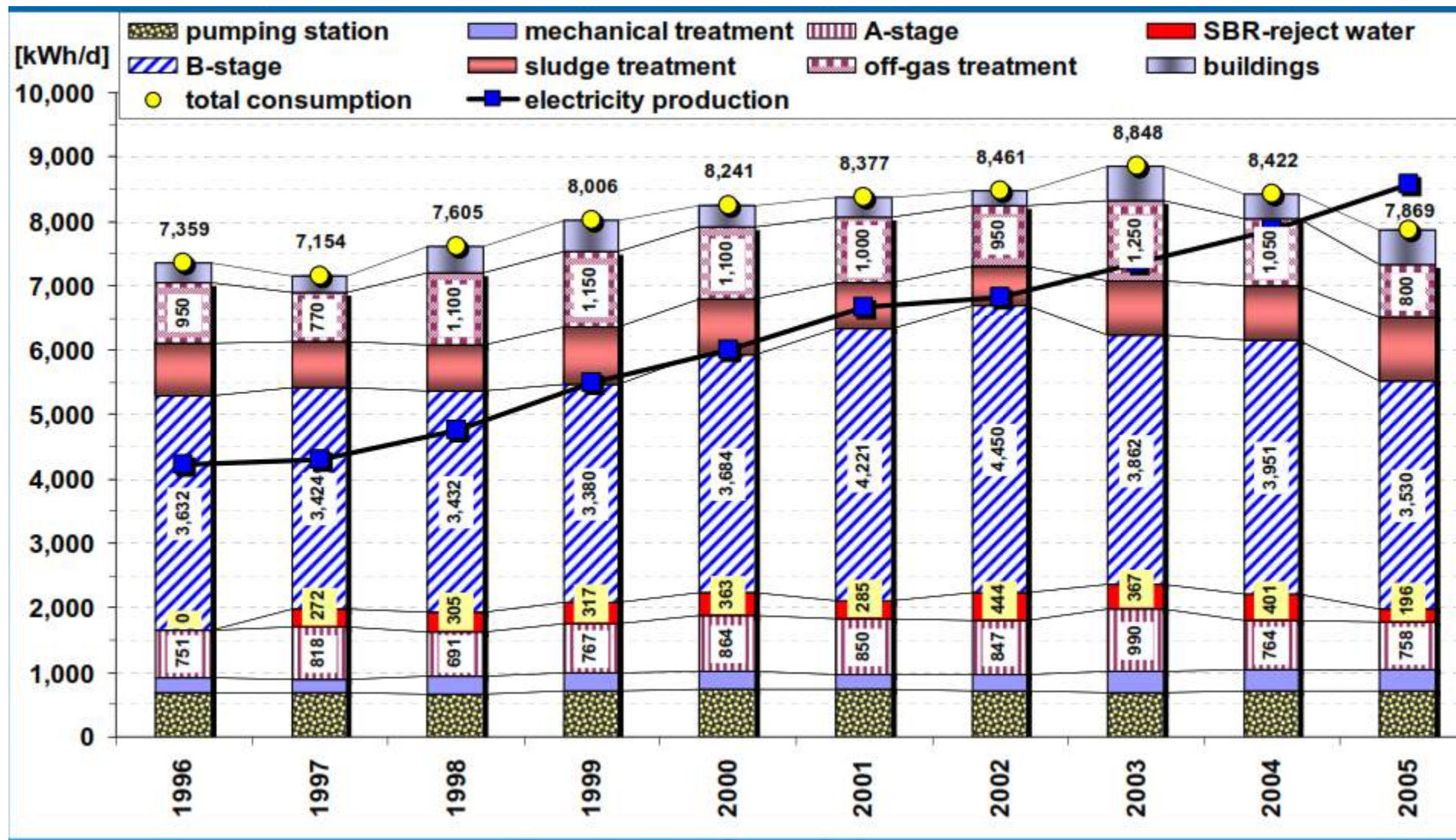
(B)

Strass WRRF: energy positive since 2005

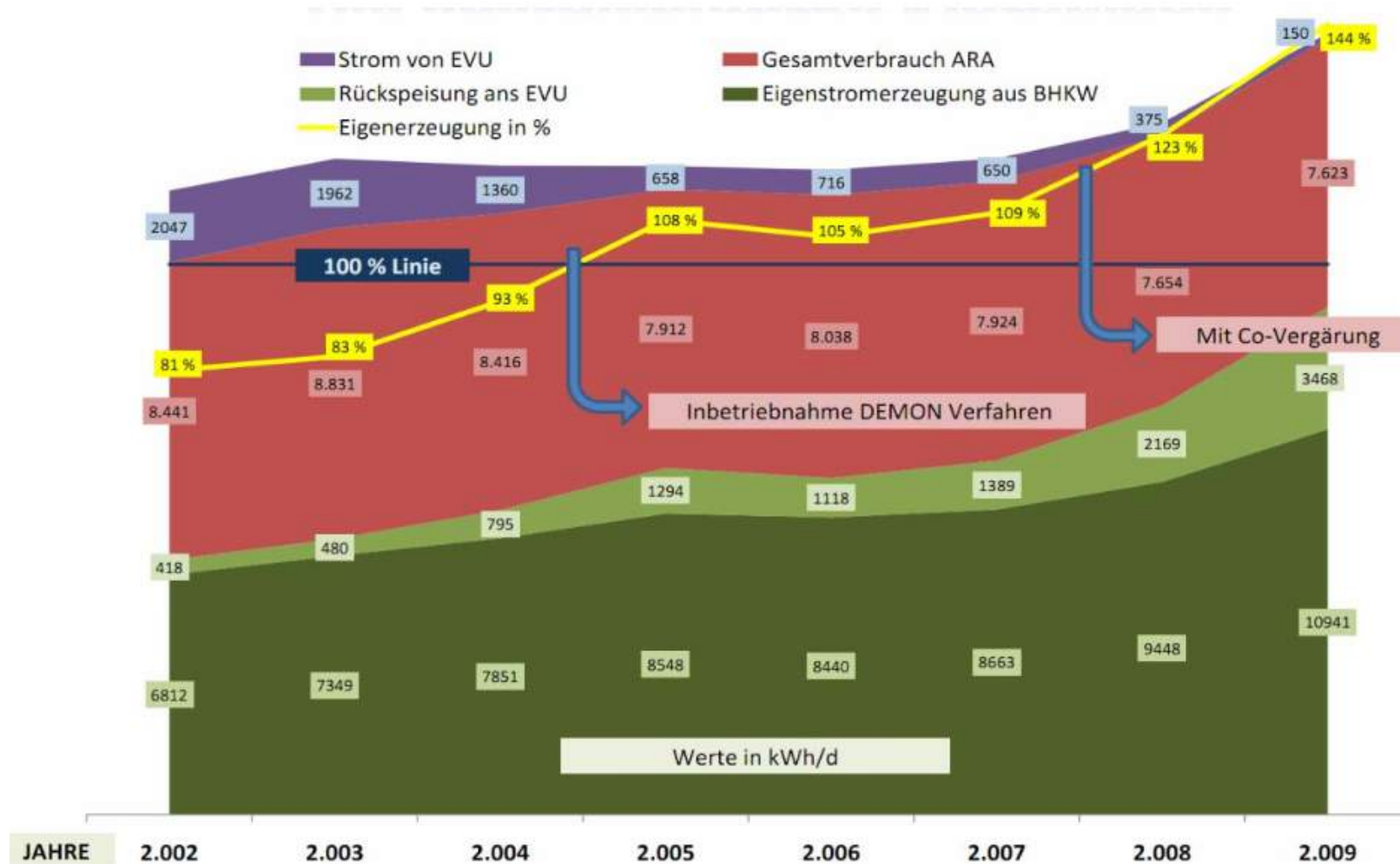


Source: Wett et al.

Energy-positive in 2005

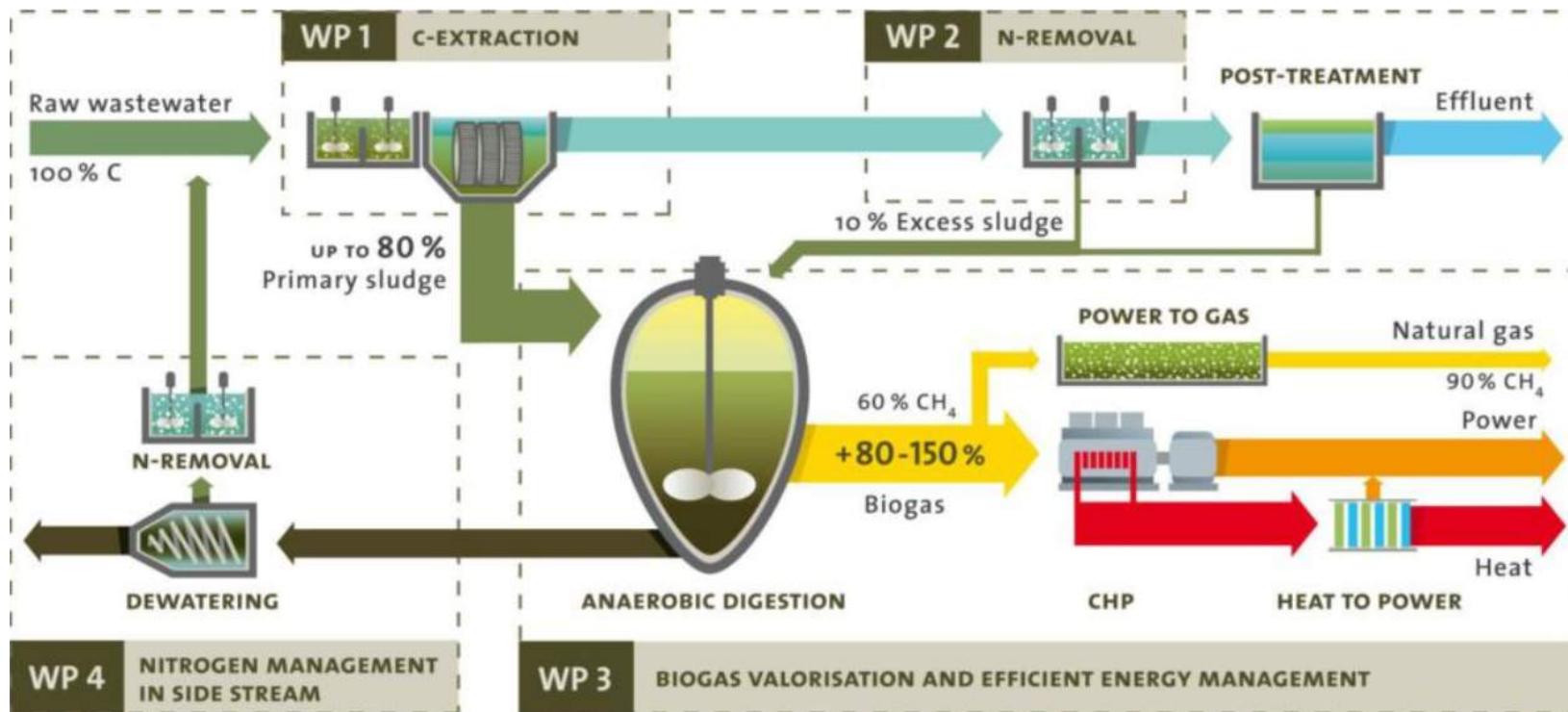


120%-140% positive by co-digestion of sewage sludge and organic waste



What about the final sludge/digestate disposal? Composting and Agriculture? Incineration?

Energy positive evolution: H2020 POWERSTEP



POWERSTEP modules

www.powerstep.eu

- 1- in mainline WWTP for A-stage (C extraction)
- 2- in mainline WWTP for B-stage (N removal)
- 3- reject water for N-removal or N-recovery
- 4- for best biogas valorisation

New frontier: energy- and carbon-efficient materials recovery and reuse



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ENEA



UNIONCAMERE
VENETO

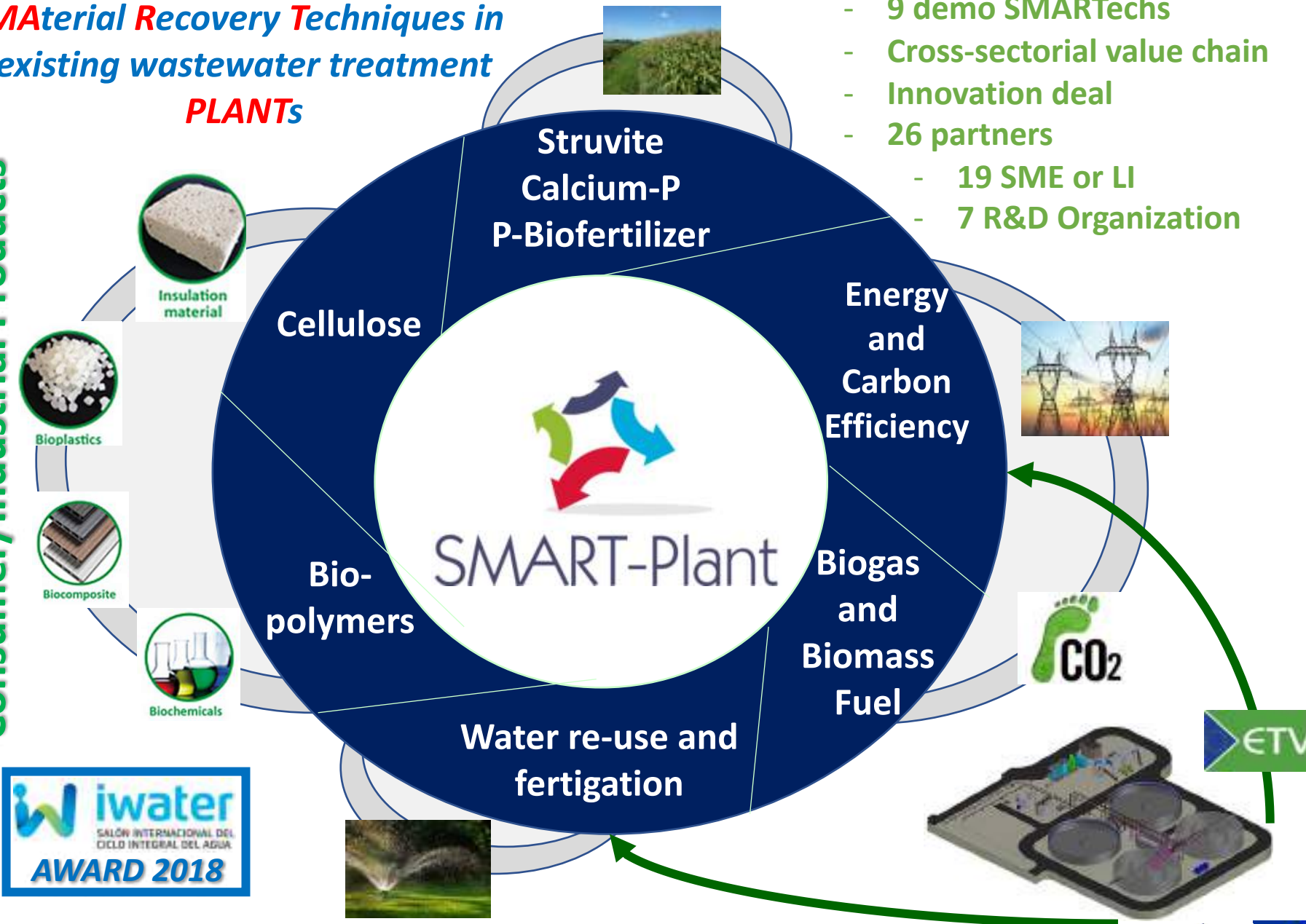


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**Scale-up of low-carbon footprint
MAterial Rcovery Techniques in
existing wastewater treatment**

PLANTS

Consumer/Industrial Products

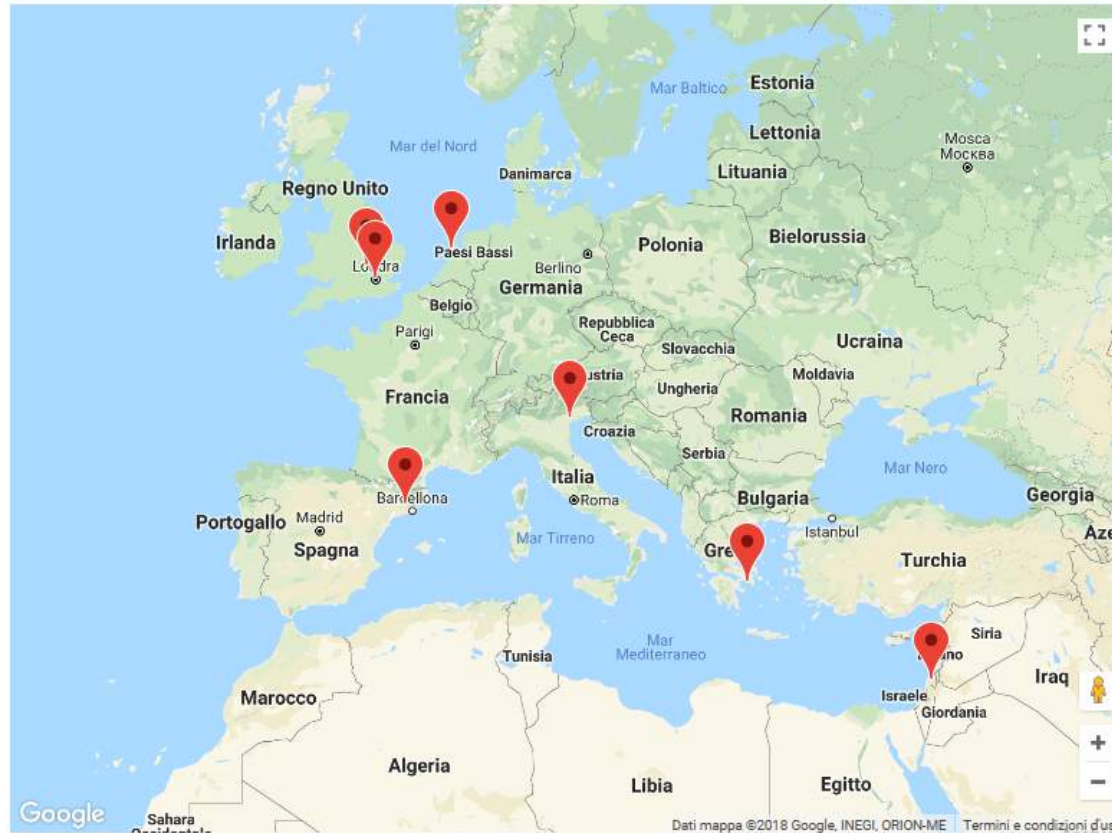


- Horizon2020 IA
- 9 demo SMARTechs
- Cross-sectorial value chain
- Innovation deal
- 26 partners
 - 19 SME or LI
 - 7 R&D Organization



Demostration Sites

ALL SITES



- Geestmerambacht
- Karmiel
- Manresa
- Cranfield
- Carbonera
- Psyttalia
- Carbonera (b)
- London
- Manresa (b)

<http://smart-plant.eu/index.php/map>

SMARTechs integrated in existing WWTPs (revamped/upgraded to WRRFs)

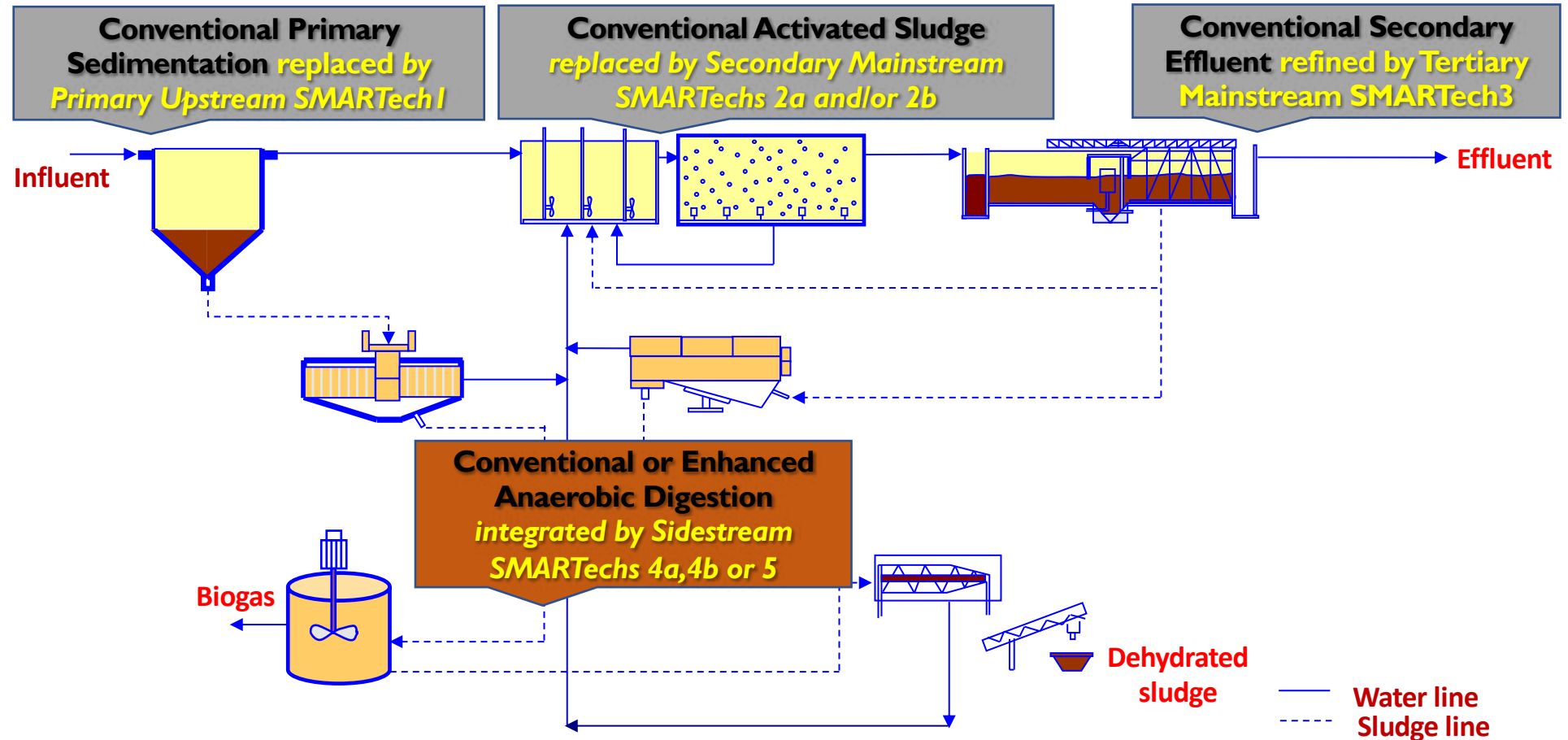


ACHIEVEMENTS OF SMART-PLANT

	SMARTech n.	Integrated municipal WWTP	Key enabling process(es)	SMART-product(s)
Mainstream	1	Geestmerambacht (Netherlands)	Upstream dynamic fine-screen and post-processing of cellulosic sludge	Cellulosic sludge, refined clean cellulose
	2a	Karmiel (Israel)	Mainstream polyurethane-based anaerobic biofilter	Biogas, Energy-efficient water reuse
	2b	Manresa (Spain)	Mainstream SCEPPHAR	Struvite, PHA
	3	Cranfield (UK)	Mainstream tertiary hybrid ion exchange	Nutrients
Sidestream	4a	Carbonera (Italy)	Sidestream SCENA	P-rich sludge, VFA
	4b	Psytalia (Greece)	Sidestream Thermal hydrolysis – SCENA	P-rich sludge
	5	Carbonera (Italy)	Sidestream SCEPPHAR	PHA, struvite, VFA

Demos commissioned: June 2017 – Long-term validation: May 2019

SMART-Plant approach and SMARTechs



CURRENT ACHIEVEMENTS OF THE PROJECT:

Energy and Carbon-Efficient Valuable Materials Recovery in SMART-Plant demos

- 350-400 kg Cellulose per week;
- 1,0-1,2 kg PHA per day;
- > 250-300 g Struvite per day;
- 2000-3000 Liters of biogas per day;
- 60% of P recovered as CaPO_4 from the tertiary treatment;
- 15-20 kg of P-rich sludge, 60-65 gP/kgTS
- > 10 kg BioFertilizers per day;
- **10-30% Energy Efficiency;**
- **10-50% Carbon Efficiency;**

Closed value chain with validated technologies and marketable industrial/consumer products

Industrial production of lignocellulosic PHA biocomposites



Post-processing of recovered cellulose in mortars and concrete



Pilot-scale production of biocomposites from raw PHA-rich biomass



Dried PHA-rich Biomass (105°C for 24 h)

Dried PHA-rich Biomass + 20% of PHBV

Dried PHA-rich Biomass + 20% of PE

Strengthness of the biocomposites

Production and testing of phosphorus bio-fertilizers and biomass fuels



Focus on cellulose recovery...and value chain!!!



Recell®

Product description Recell®

Tertiary cellulose fiber produced for the industry.

Safety & Health

This document provides a short view of the extended MSDS. Read the full MSDS before working with the product.

CAS-No.	9004-34-6
REACH-No.	Do not require registration
Cellulose	100% recycled product
Toxic properties	None
Fire Hazardous	Yes

Handling

Take care of dust formation when handling the dry fluff cellulose. Avoid inhaling. It is recommended to use protective measures (PBM's) for eye protection, skin protection, body protection and respiratory protection. The product is microbiologically comparable to the market product, only due to the pilot installation it cannot be guaranteed. This should be taken into account when processing the product. It is recommended to wash hands after using the product.

Shelf life: Minimum 1 year, provided the products are stored in a dry, cool and in the delivered intact packaging.

Physical properties

Appearance	fibre fluff
Cellulose content	60 - 80 %
Hemicellulose/Lignin	10 - 15 %
Ash	5 - 15 %
Organic residue	5 - 10 %
pH	5 - 8
Dry matter	> 90%
Odour	Neutral
Colour	Light grey
Brightness	> 50%
Loose density	50 - 80 kg/m3

Number	Weight	Volume	Date production	Productionlocation	Operator
-----	-----	-----	-----	-----	-----

For more information:

Cellvation B.V.
Agora 4, 8934 CJ Leeuwarden
Postbus 7560, 8903 JN Leeuwarden
The Netherlands
T: + 31 6 47 18 73 88
Email: Info@cell-vation.com
www.cell-vation.com



The main advantages delivered to the water utilities adopted are:

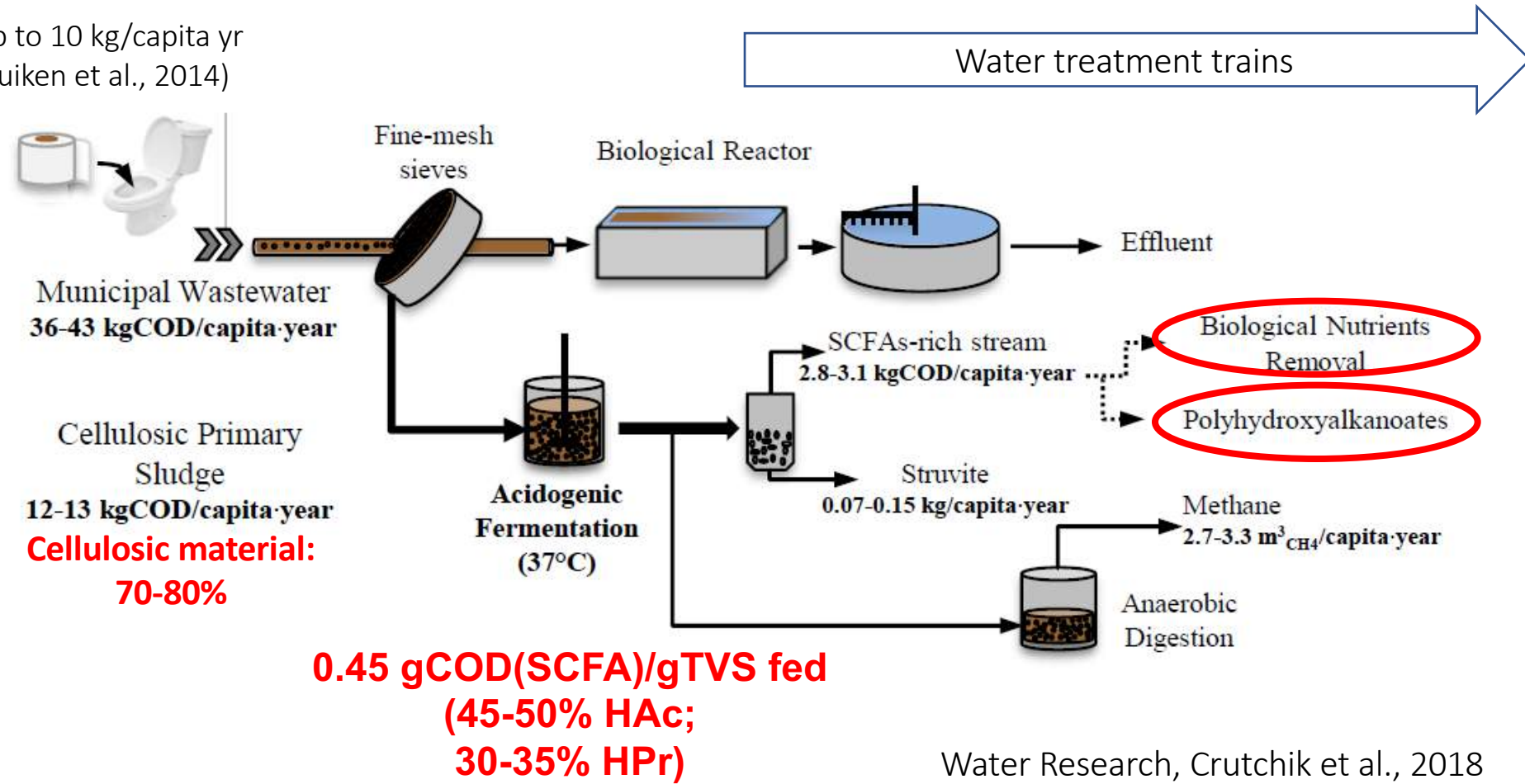
1. Reduction of sewage sludge by 6% to 20%
2. Consequent increase of 20% of plant capacity
3. Energy savings of 4-6% of the plant total energy consumption or 10-15% on energy required for aeration
4. Recovery of materials



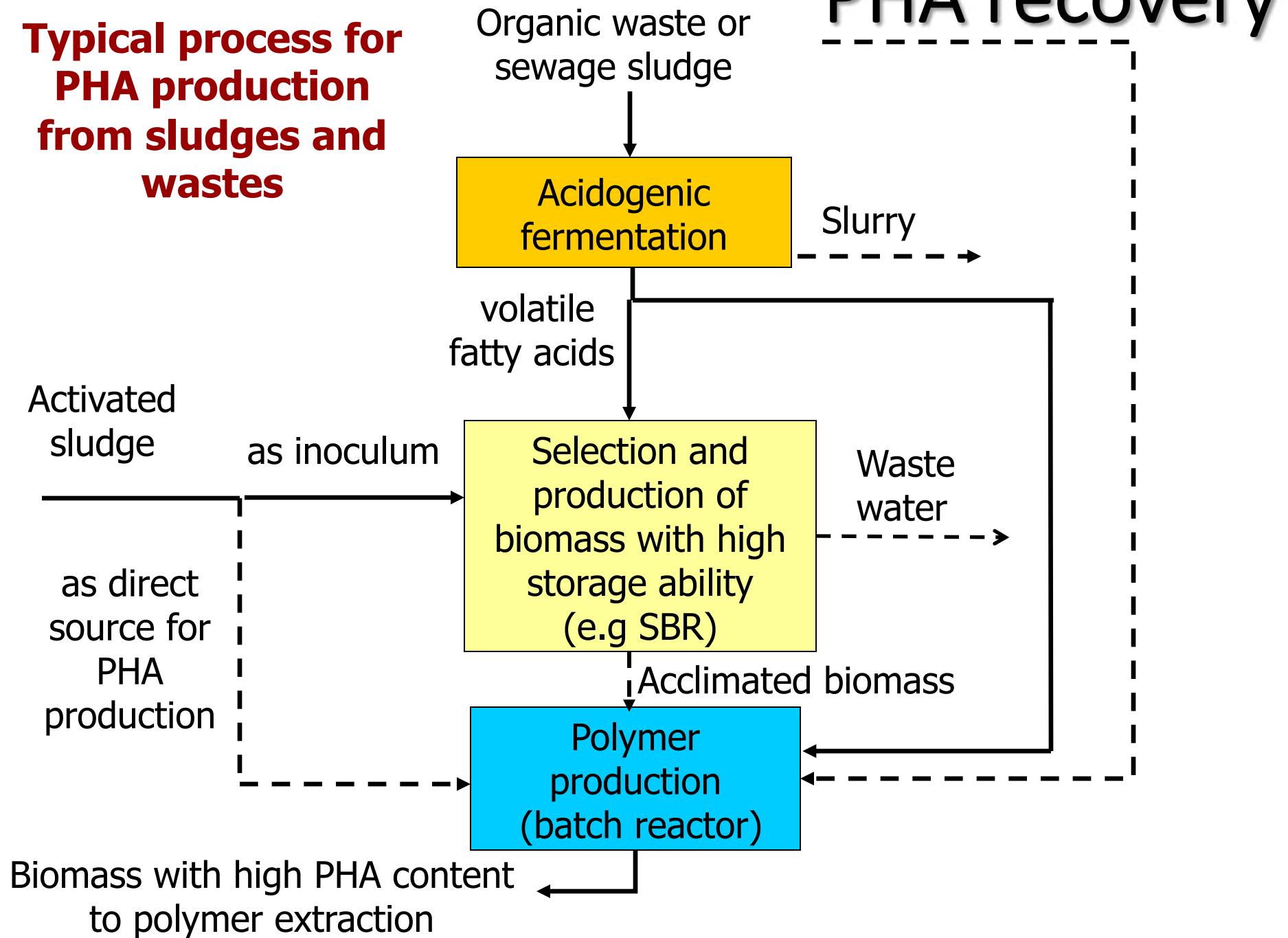
More value?

Biorefinery of Cellulosic Primary Sludge (CPS)

Up to 10 kg/capita yr
(Ruiken et al., 2014)



Typical process for PHA production from sludges and wastes

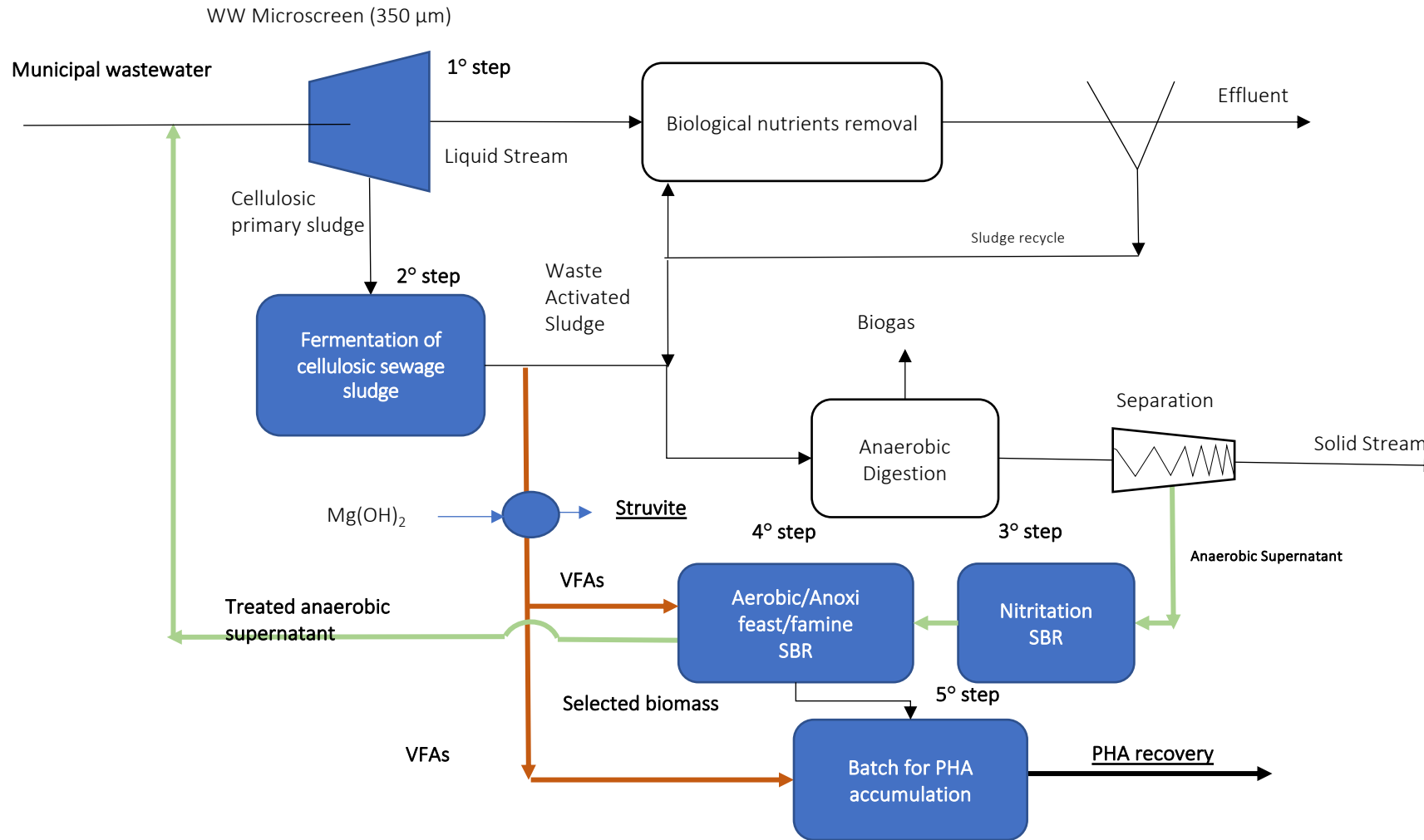


The «short-cut» innovation in SCEPPHAR:

- Integrate the via-nitrite nitrogen removal with the PHA recovery → major interest of the water utility
- Adopt anoxic (via-nitrite) conditions to optimize energy consumptions
- Phosphorus (struvite) recovery even to support the balance of nitrogen and phosphorus to the PHA recovery

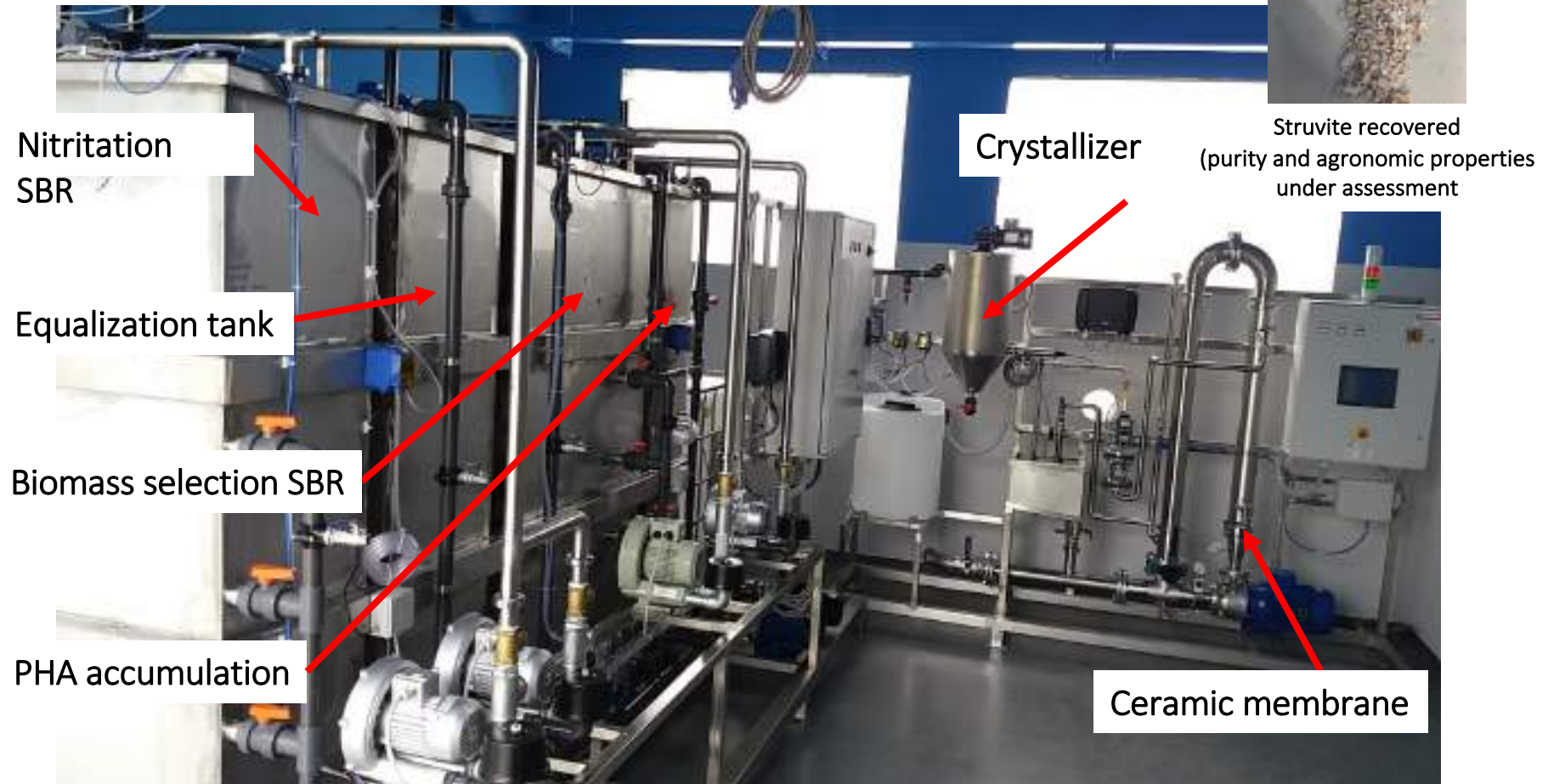


Sidestream S.C.E.P.P.H.A.R.: Short-Cut Enhanced Phosphorus and PHA recovery (Smartech 5)



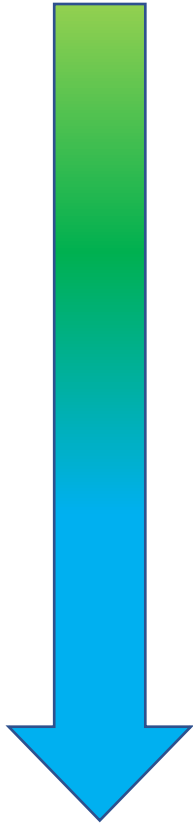
**10%-30%
energy
saving
compared
to
completely
aerobic
proceses**

SCHEPPHAR: Short-Cut Enhanced P and PHA Recovery



Verification procedure for energy and carbon efficiency KPI

Timeline



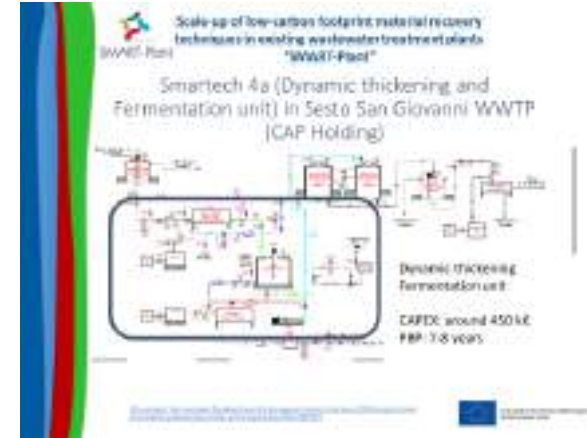
- ✓ Contact phase with Verification Body
- ✓ Quick-Scan (QS) eligibility assessment
- ✓ Verification proposal
- ✓ Offer and contractual agreement
- ✓ Specific verification protocol phase (*starting*)
- Testing
- Verification
- Reporting and publication



Are H2020 Innovation Actions inspiring a change? Is there a market ready?

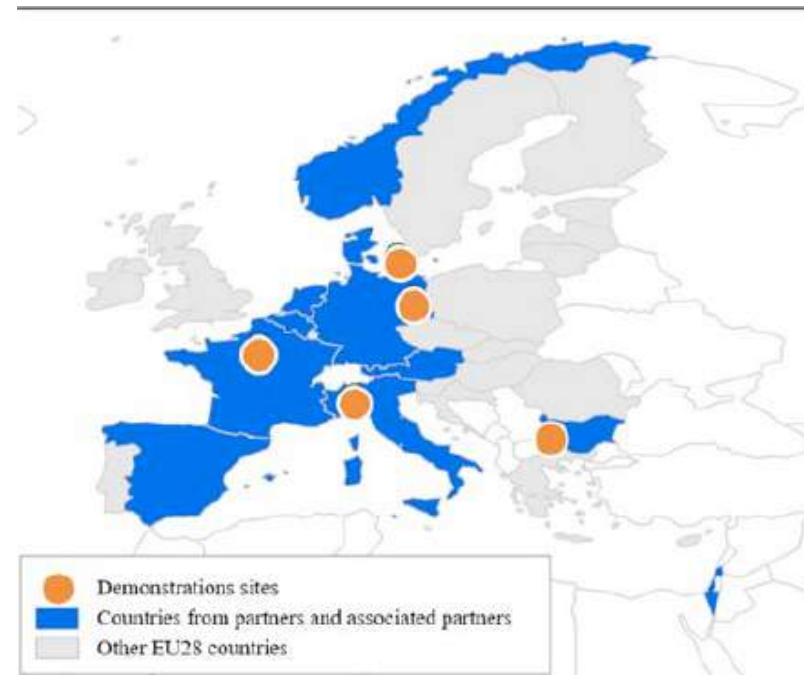
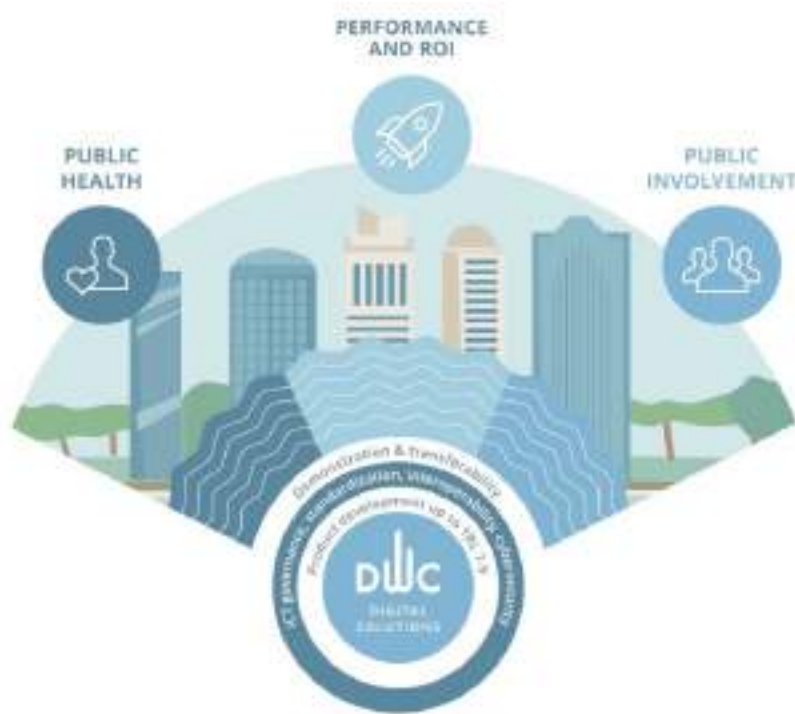


Only in Italy: > 4 WWTPs are going to apply SMARTechs in 2018-2019



Digital.water.city:

Leading urban water management to its digital future



Water reuse – energy nexus inside an Agricultural Protected Area



Thank you and...see you in Venice!

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